

On Tuesday, November 18<sup>th</sup>, 2025, at 8:30 A.M. the Greenfields Irrigation District (GID) held its Monthly Board meeting. The following are the minutes taken from that meeting. Those in attendance were: Board President Tim Brunner, Vice President Chase Brady, Commissioners Chris Ostberg, Dave Gulick, and Pat Brosten. District Manager Erling Juel and Board Secretary Jenny Gulick were also present. Also, in attendance were GID Employees Eric Mayer and Cory Copenhaver, as well as Jason Hahn with the Bureau of Reclamation, Tracy Wendt and Madison Colyer with the SRWG and GID's Range Rider, Ron Wilson.

The meeting was called to order by President Brunner at 8:36 A.M. President Brunner reminded the group that public comment would be accepted but held to a maximum of 5 minutes per individual. It was also asked that the following subjects be added to today's Agenda: 1) The Power Water Plant Easement, the cow that died from being hung up in GID's poles on one of his grazing pastures last year and the tariff issue being discussed with Downing's office.

**Board to Approve Meeting Minutes and Monthly Warrants:** The first item of business was to approve the minutes of the October 22<sup>nd</sup> Regular Meeting. There were no discrepancies found and Commissioner Gulick made a motion to approve the minutes, and Vice President Brady seconded. All were in favor and the minutes were approved. The next item of business was to review and approve the October warrants. There was a brief discussion held on the two warrants for insurance companies to cover the deductible for the claims made from the Neal lawsuit, as well as the Spencer Pearson lawsuit. Board Secretary informed the Board that GID's Attorney instructed that we can't avoid paying these invoices, as it is customary to be billed for the deductible amounts, even after settlement funds are paid. Manager Juel sent a letter to BOR requesting that now that the lawsuit is concluded, GID and BOR work together to create an amended maintenance agreement with a permanent easement. The Pacific Steel warrant was explained that it was for rebar and steel and that we break out the miscellaneous stores from the different specific projects. Commissioner Brosten made a motion to approve the warrants and Commissioner Ostberg seconded. All in favor and the warrants are approved.

**Parties Presenting Issues:** Mike Mann, Teamsters Local Union #2 Representative, is not present to provide the Board with information on the Pension Audit Findings and demand for liquidated damages and interest, as well as contributions not made for various hours worked by employees, so Office Manager Gulick provided the Board with the information, as well as the current status of the payment made by GID and the further demands made by the Trust.

**Contacts to Execute:** None.

**Manager's Report:**

**Reservoir and River Operations:** See M.R. for full details. Manager Juel gave the Board a brief overview of the river and reservoir levels and inflows, which are all well below normal levels for this time of year. Inflows are currently over 100% of normal due to the melting of the snowfall recently

received. The National Climate Prediction is now predicting well-below normal temps and normal precipitation for November through January. February to April is predicted to be well-below normal temps and well above-normal precipitation. Unfortunately, it is too late in the season to start the WCFC.

**Water Rights:** Nothing new.

**GID Staff Updates:** We will need to hire more ditch rider next Spring.

**Office Improvements & General Administration:** GID's 100<sup>th</sup> Anniversary Celebration was held on Saturday, October 25<sup>th</sup> and was well attended.

**GIS Mapping, Plats, Database & Certification Updates:** Nothing new to report.

**Farm Unit Operations:** 2 requests were made to move or reassign assessment and to split a farm unit and create a new farm unit, handouts provided. Both requests will be addressed during the Agenda portion of the meeting. There are also a few new pivot installations provided for the Board's information, see attachments.

**Monthly Financials & 2025 Budget:** See the M.R. for further details regarding accounts receivable and payable for October. We are still working through our 2024 fiscal year Annual Audit. The fiscal year end is being finalized this week, so updated numbers will be provided next month.

**GID Vehicles & Heavy Equipment:** 2 new ditch rider trucks have been ordered, and we will need to sell 2 of the older trucks once they have been received. We still need to replace the CAT 320 excavator while it has some trade-in value and replace our fleet of 3 25+-year-old dump trucks. We finalized the tractor-side dump trailer combo transfer for \$244,000 plus some future loads of rip rap.

**Spencer Pearson Lawsuit:** We are preparing to submit the first round of discovery requests to the Plaintiffs. The Board asked that GID request to see Green Hills financials.

**Willow Creek Feeder Canal Maintenance & Lawsuit:** This topic was previously discussed during the review of the warrants.

**Hydro Updates:** General: See the M.R for details. General: Regarding GID's fight with NWE's intent to update the QF-Tariffs: We filed a Motion for Reconsideration and the PSC filed for a continuation. Transmission Design & Construction: Breaker Substation west of Jackson's Corner- The application for the State Easement has been reviewed and approved. SREC is sending the application to the State, but Short Stephens must concur since he is the lessee. The final tie-in at Jackson's Corner will also involve Mr. Stephens. The final connection to the site transformer requires a few more poles and structures. Power Purchase Agreement: We received Basin's response to Manager Juel's letter to purchase the power and its not highly favorable, so we will need to review the two offers and develop a strategy. President Brunner provided an update on his meetings with NWE. He also provided an overview of his meeting with Downing regarding the tariff issue of getting our generators across the border. He will need to know when they were built, where they were built and the site of the generators, in order to try to help us, which Manager Juel will provide. Manager Juel also has letters drafted to Daines, Sheehy and Downing's office regarding our frustrations with the current tariffs in place. Funding: We have exhausted all available funding sources. Construction: The pipe delivered has

been miter cut by Loenbro and should be ready for pick-up later this afternoon. They will have two welders available to weld the pipe in the next day or two. Pishkun Inlet: 90% of the drawings will need to be provided to BOR before the LOPP can be finalized. Manager Juel had a follow-up meeting with the DNRC to finalize the \$1.5 million low interest loan which will be applied towards the construction of the transmission line and the Jackson Corner Substation. The DNRC grant will be used for the PSC Road relocation phase. Once the LOPP is finalized, we will begin with the road relocation. Gibson Hydro: Manager Juel is working on a DEQ grant from the DOE for \$ +/- 75k to kick-start the preliminary engineering on Gibson Hydro.

**GID Infrastructure Projects:** For Current and Planned, see the M.R. Sun River Bridge Replacement: The winter shutdown is expected in November, with work to continue in April. The bridge opening and dedication is set for July of 2026. Tunnel #3: Manager Juel has reviewed the Phase II drawings and returned them for editing. They will then be sent to BOR. We hope to bid this winter with fabrication beginning this spring and construction to begin next fall. Quarterly reporting will be due to BOR at the end of the year. Manager Juel and Jason Hahn had a brief discussion about grant money available for Johnson Drop, A Drop and Pishkun Inlet, along with the BOR loan funds, and how and when funds will be expected to be spent. J-Wasteway: Manager Juel still needs to review and edit the start-up documents. The design and construction will begin once the grant agreement is in place. Pishkun Outlet Replacement: Jason then explained that BOR is waiting on the PER before they can proceed on the project.

**O&M Projects and Update:** It was reported that a recent inspection revealed that PSC Headworks' slide gates are in serious need of replacement. This will be a big job and will impact the WCFC operations next fall. It is a Category II BOR requirement, so a plan needs to be made and implemented timely. BOR and GID will be inspecting conditions around the Willow Creek Reservoir today. Manager Juel explained to Jason that it would be nice to have routine updates from the BLM and BOR on conditions and actions taken to control trespassing.

**Title Transfer:** Nothing new to report.

**GID Grazing Lease Program:** Range Rider Wilson gave the Board a brief overview of what the grazing season looked like. He explained that the pastures had been grazed quite heavily this season, but that all cattle is off the pastures now. President Brunner then brought up Kenny Morris' request to address the power poles that are still stacked on his pasture where a cow had gotten tangled in the poles last year and died. Manager Juel agreed that he would reach out to him and see how GID could make amends for the loss.

**FCA Efforts to Modernize GID Infrastructure:** Efforts have ramped back up with the planning and engineering that is being done.

**Groundwater Study with MBMG:** The preliminary results will be given in February at the Water Management meeting. Tracy will let the Board and GID know when it is scheduled for.

**Miscellaneous:** Nothing new.

**Short and Long-Term To-Do Lists:** See the M.R. for details.

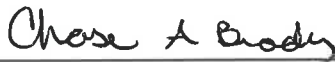
**Agenda:**

- 1) Board to review and approve the request from Cassidy Brunner to move assessment from FU 111 to FU 667, see handout. Commissioner Brosten moved to approve the request and VP Brady seconded the motion. All in favor and the motion passed.
- 2) Board to review and approve the request from Brian Kirkhorn to split and sell off a chunk of his property to his daughter, see handout. Commissioner Brosten made a motion to approve the request, and VP Brady seconded the motion. All in favor and the motion passed.
- 3) Pivot Installations for the Boards information are provided, see handouts.
- 4) President Brunner then addressed the Board with the questions he had regarding the Power Plant Easement and Manager Juel gave a brief explanation of the plans in place.

**Public Comment:** Tracy Wendt with the SRWG gave the Board a brief update and explained that they had now moved into their new office downtown. There has been a new employee hired who will begin in January. The Muddy Creek permit application is to be submitted late today and they hope to hire a contractor this winter. Tracy is planning an informational meeting to help real estate agents and new landowners know the process of irrigation water rights' transfer and the responsibilities of the parties involved.

Jason Hahn had nothing further to add.

Commissioner Gulick moved to adjourn the meeting and Commissioner Brosten seconded. All in favor and the meeting is adjourned at 10:28 A.M.



Board Vice President



Board Secretary

**Board Action Recap:**

- Board approved the request to move assessment from FU 111 to FU 667, Cassidy Brunner.
- Board approved the request to split FU 485 and reassign assessment to new FU 485.2, Brian Kirkhorn.

Monthly Warrant List  
GREENFIELDS IRRIGATION DISTRICT

October 2025

DATE	NUM	VENDOR	AMOUNT
10/01/2025	38377	TB - MPERA	-5,897.51
10/01/2025	38379	TB - 941	-7,247.80
10/01/2025	38378	TB - SWT	-922.00
10/09/2025	38398	TB - MPERA	-6,062.51
10/09/2025	38399	TB - 941	-7,309.29
10/09/2025	38400	TB - SWT	-922.00
10/09/2025	38401	Michelle Lauver-	-23.92
10/09/2025	38402	TB - UI Tax	-1,263.74
10/21/2025	38439	Jon's Automotive	-1,502.33
10/28/2025	38440	Sun River Electric, Co-Op	-431,124.00
10/28/2025	38442	MT Teamsters Employers Trust	-23,265.00
10/29/2025	38466	TB - SWT	-959.00
10/29/2025	38467	TB - 941	-7,642.10
10/29/2025	38468	TB - MPERA	-6,297.26
10/31/2025	38494	Western Conference of Teamsters Pension	-3,797.50
10/31/2025	38495	Kelley Create	-1,421.24
10/31/2025	38496	Tractor & Equipment, Co	-1,340.92
10/31/2025	38497	Visa	-78.65
10/31/2025	38498	MCI	-0.93
10/31/2025	38499	Macon Supply, Inc	-879.88
10/31/2025	38500	3 Rivers Communication	-623.60
10/31/2025	38501	North 40	-899.99
10/31/2025	38502	Western Water Consultants, Inc.	-3,711.75
10/31/2025	38503	United States Fire Insurance Company	-19,156.25
10/31/2025	38504	Old West Lumber, Inc	-71.49
10/31/2025	38505	K's Auto Parts - Choteau	-50.11
10/31/2025	38506	Uda Law Firm	-2,400.00
10/31/2025	38507	Teton County Treasurer	-105.00
10/31/2025	38508	National Laundry	-68.71
10/31/2025	38509	Edge Marketing + Design, LLC	-175.00
10/31/2025	38510	Advanced Drainage System	-78.30
10/31/2025	38511	Grizzly Auto Repair	-150.00
10/31/2025	38512	Kinsale Insurance Company	-25,000.00
10/31/2025	38513	Sun River Watershed Group	-4,000.00
10/31/2025	38514	Pimley Electric, Inc.	-3,065.00
10/31/2025	38515	Mountain View Co-Op	-17,973.33
10/31/2025	38516	Smith Oblander & Meade & Mitcham, P.C.	-2,172.98
10/31/2025	38517	Rootin' Tootin' Poopers	-260.00
10/31/2025	38518	Computers by Sue	-180.00
10/31/2025	38519	Fisher's Technology	-245.00
10/31/2025	38520	A Jay Concrete Pumping, LLC	-7,282.20
10/31/2025	38521	Aflac	-159.30
10/31/2025	38522	General Distributing Co	-81.45

# Monthly Warrant List

## GREENFIELDS IRRIGATION DISTRICT

October 2025

DATE	NUM	VENDOR	AMOUNT
10/31/2025	38523	MDS Supply	-377.50
10/31/2025	38524	Ace Hardware	-209.43
10/31/2025	38525	Gary Kasper & Company, Inc.	-1,300.25
10/31/2025	38526	NorthWestern Energy	-95.55
10/31/2025	38527	Pacific Steel	-18,143.25
10/31/2025	38528	Sun River Electric, Co-Op	-2,413.45
10/31/2025	38529	GM Financial	-846.48
10/31/2025	38530	O'Reilly Automotive, Inc.	-551.98
10/31/2025	38531	Cintas First Aid & Safety	-145.22
10/31/2025	38532	Town of Fairfield	-141.00
<b>TOTAL</b>			<b>-\$620,091.15</b>

Recap of October 2025 warrants:

Regular warrants

\$620,091.15

October 2025 payroll

\$ 77,537.25

Total

\$697,628.40

Approved by

President

Date

Submitted by

Bookkeeper

Date






**AGENDA FOR:** Regular Board Meeting on Tuesday, November 18<sup>th</sup> at 8:30 A.M.

**CALL TO ORDER:** Meeting called to order by Board President, Tim Brunner.

**Public Comment:** Prior to each agenda item...limited to 5 minutes...any Board action necessary will be addressed at the next regular meeting.

**APPROVE MINUTES:** October 22<sup>nd</sup> Meeting Minutes to be approved by the Board.

**REVIEW AND APPROVE BILLS FOR PAYMENT—**Approve October warrants and recap list.

**PARTIES PRESENTING:** Mike Mann, Teamsters Local #2 Union Representative, Present to Inform the Board of the Findings Discovered on the Teamsters Pension Audit Performed and Monies Due

**CONTRACTS TO EXECUTE:**

**MANAGER's REPORT**

**AGENDA ITEMS:**

- 1) Cassidy Brunner has requested to move assessment from FU 111 to FU 667, see attachment.
- 2) Brian Kirkhorn has requested to split FU 485 and reassign assessment to the newly created FU 485.2, see attachment.
- 3) New Pivot Installation FYIs for the Board's review, see attachments.

**PUBLIC COMMENT**

- SRWG, Tracy Wendt to give the Board a brief update.
- Jason Hahn with the USBR to give the Board a brief update.



To: GID Commissioners  
Jenny Gulick, GID Board Secretary

From: Erling A. Juel, P.E., District Manager

Subject: Manager's Report to GID Commissioners – 11/18/25

**1) RESERVOIR & RIVER OPERATIONS AND PROJECTIONS AS OF 11/17/25**

A. Reservoir operations and levels over the last 5 days were:

- Gibson Res: 8,800 Ac-ft, 9% Full, 51% of Normal,
- Gibson Inflows: varying from 170 to 305 cfs, 73% to 130% of Normal,
- Gibson Outflows: +/-117 cfs,
- Willow Creek Reservoir: 3,965 Ac-ft, 12.5% Full, 20% of Normal
- Willow Creek Inflows: <5 cfs

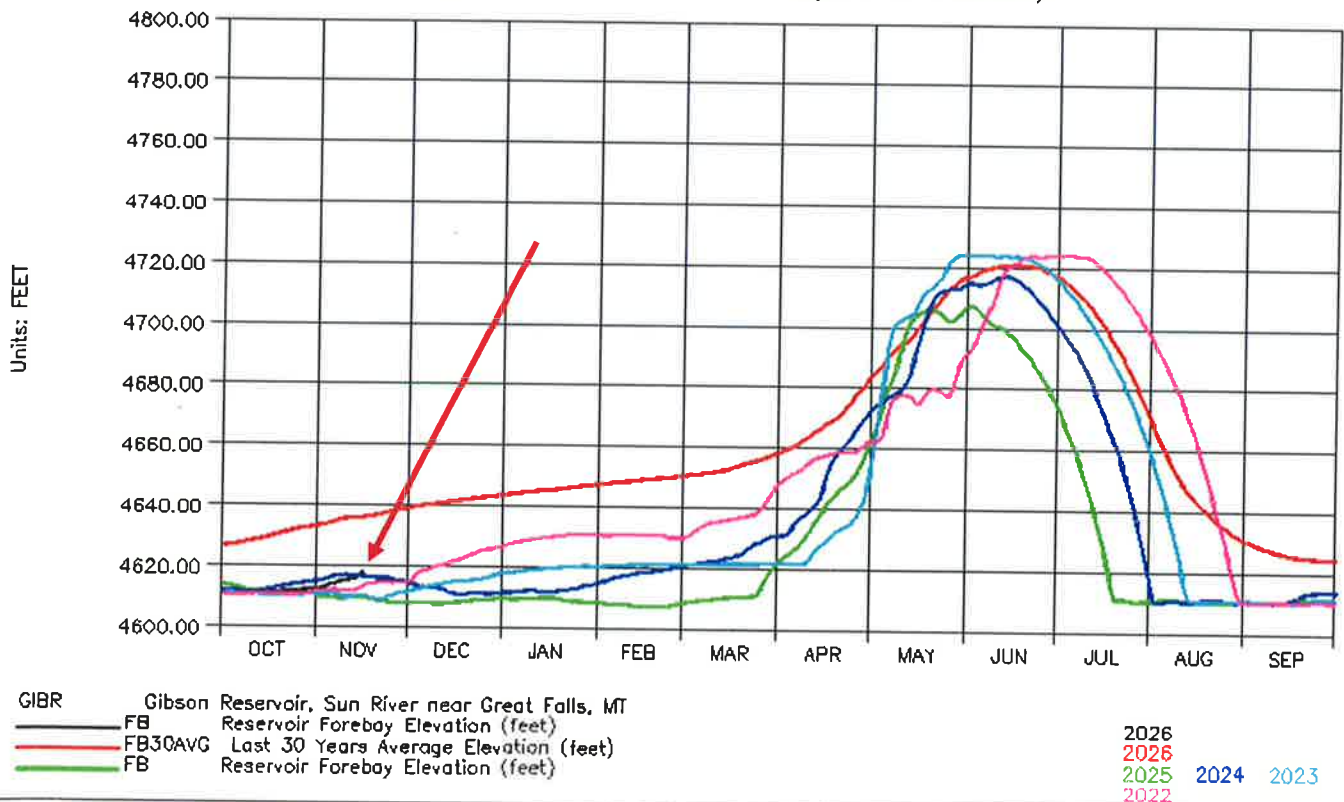
B. Pishkun Reservoir: 12,334 Ac-ft, Dropping Slightly

C. Snowpack Levels readings are:

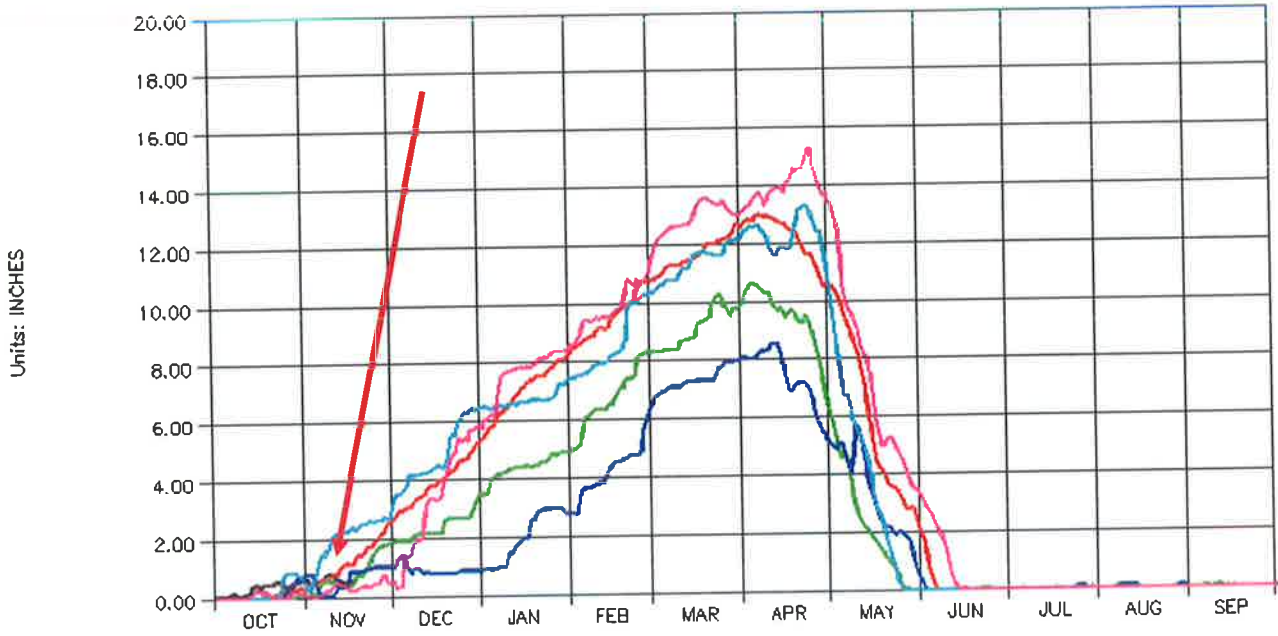
- Badger Pass Snow-Water Eq. = 4.8"
- Mount Lockhart Snow-Water Eq. = 1.4"
- Waldron Snow-Water Eq. = 0.0"
- Wood Creek Snow-Water Eq. = 0.0"
- Gibson Reservoir Watershed = 0.5", 39% of normal per (USBR)

D. The National Climate Prediction Center is now predicting well above-normal temps and normal precipitation for November through January. February to April is predicted to be well-below normal temps and well above-normal precipitation.

Archive Data From 1-OCT Through 30-SEP  
Plotted 11/17/2025 10:13 (Provisional Data Subject to Revision)

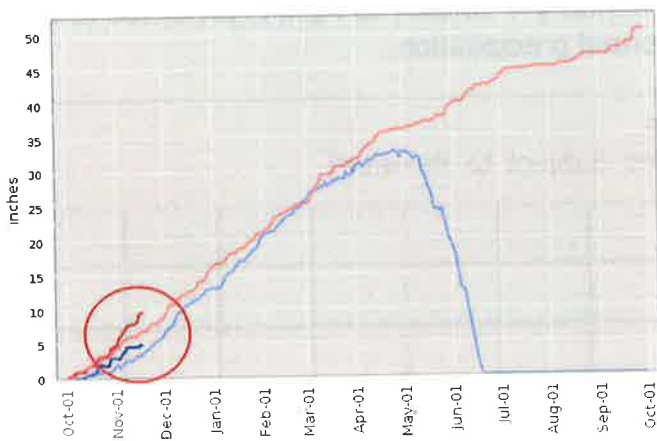


Archive Data From 1-OCT Through 30-SEP  
Plotted 11/17/2025 10:18 (Provisional Data Subject to Revision)



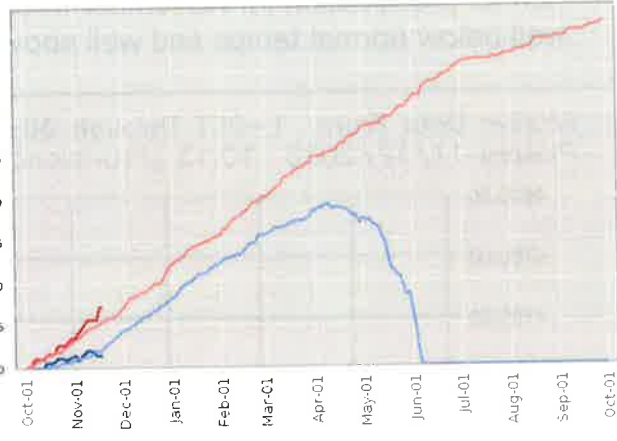
GIBR Gibson Reservoir, Sun River near Great Falls, MT  
 SE Snow Water Equivalent (inches)  
 SE\_MED Snow Water Equivalent Median (inches)  
 SE Snow Water Equivalent (inches)

2026  
 2026  
 2025 2024 2023  
 2022

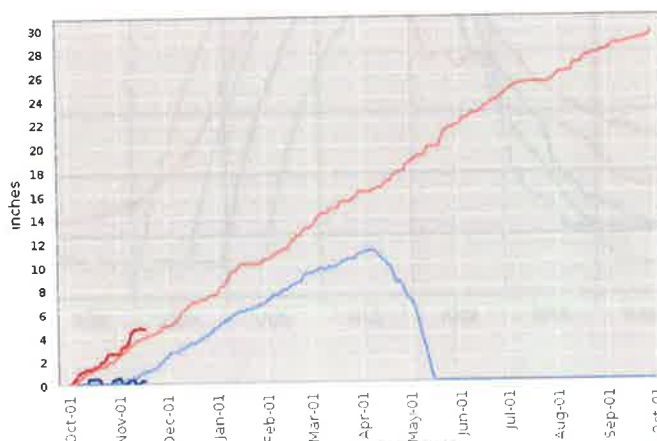


BADGER PASS

(snow-water equivalent)

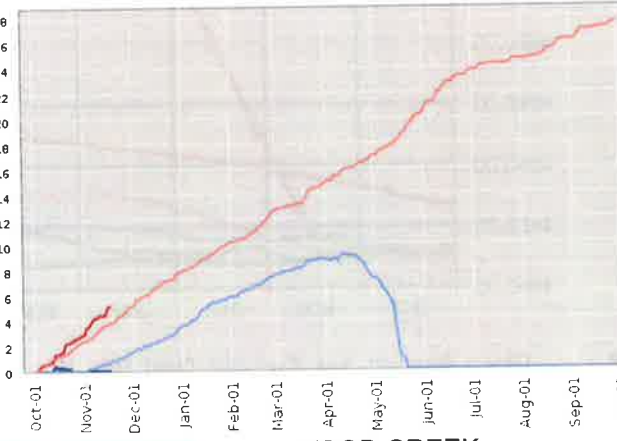


MOUNT LOCKHART



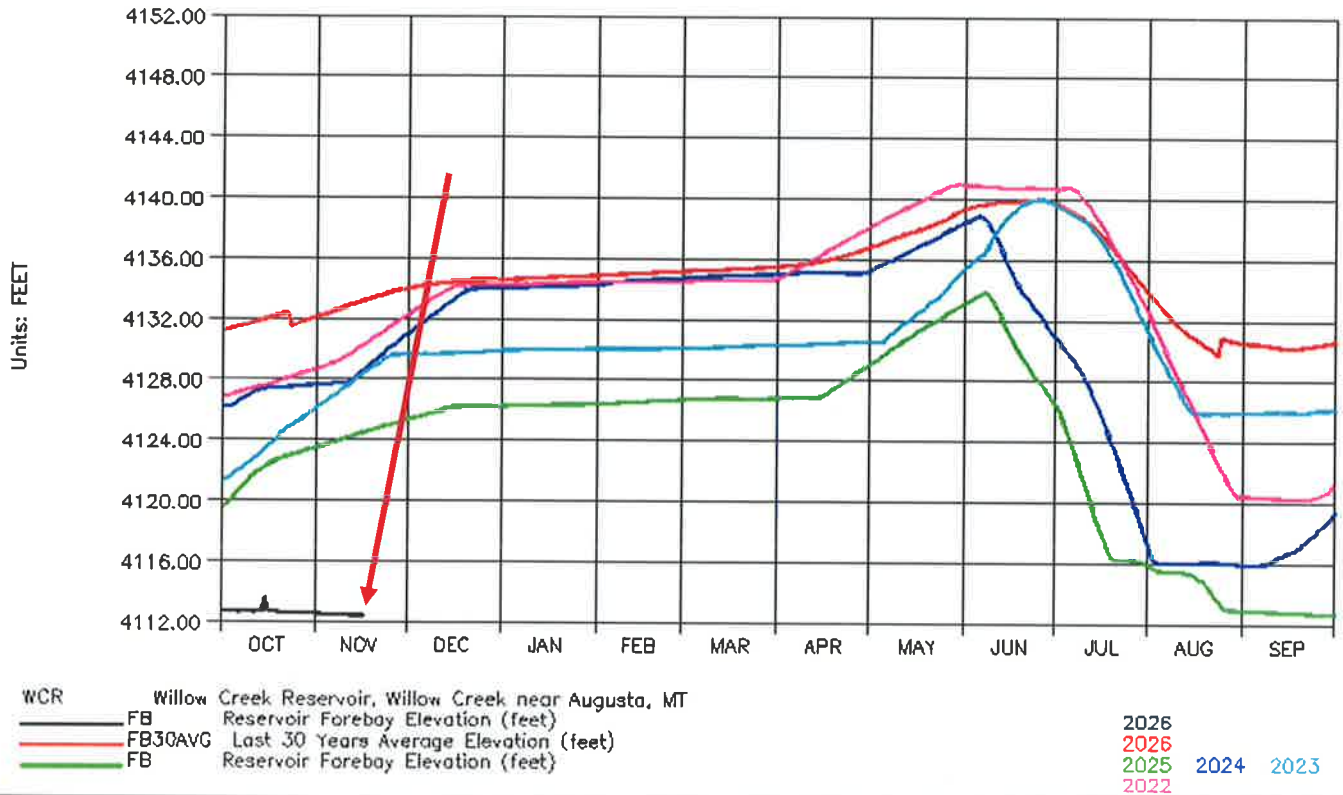
WALDRON

(total precipitation)

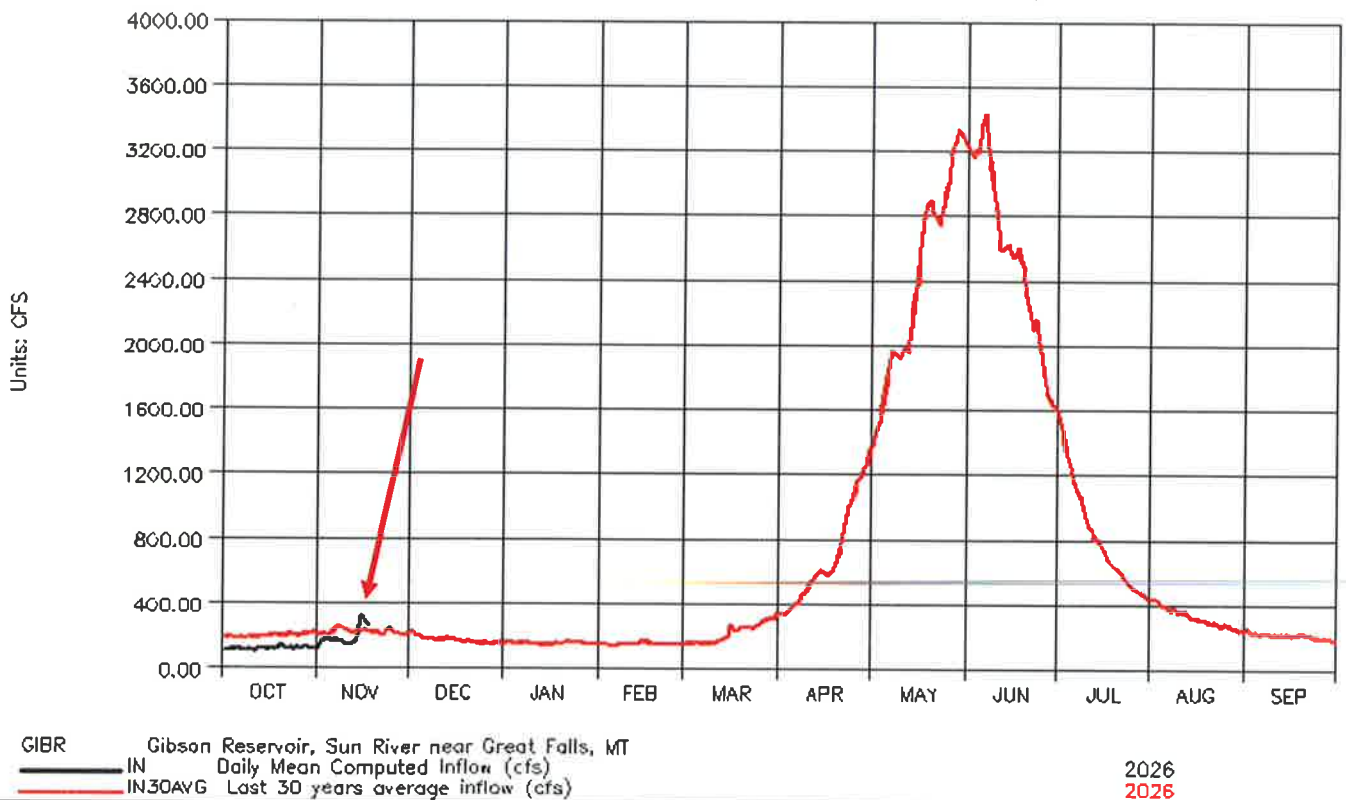


WOOD CREEK

Archive Data From 1-OCT Through 30-SEP  
Plotted 11/17/2025 10:16 (Provisional Data Subject to Revision)



Archive Data From 1-OCT Through 30-SEP  
Plotted 11/18/2025 07:27 (Provisional Data Subject to Revision)



In summary.....

1. Recent inflows spiked as the early snowpack has melted and ended up in the Reservoir.
2. Upper snowpack is growing and lower snowpack is melting.
3. Unfortunately, it is too late in the season to start the WCFC.

**2) GID WATER RIGHT ISSUES**

A. **No update.**

**3) STAFF UPDATES**

A. We still need one more ditch rider by next Spring.

**4) OFFICE IMPROVEMENTS & GENERAL ADMINISTRATION**

A. GID's 100<sup>th</sup> Anniversary Celebration was held on Saturday Oct. 25<sup>th</sup>. There was a good attendance.

**5) GIS MAPPING, PLATS, DATA BASE, CERTIFICATION, & ASSESSMENTS**

A. **Nothing new to report.**

**6) FARM UNIT OPERATIONS**

**A. Request to Move/Reassign Assessment from FU 111 to FU 667**

1. The landowner of FU 111 wishes to move 7.16 acres to FU 667 before the Farm Unit is sold?
2. **Review handout and address during Agenda portion.**

**B. Request to Split FU 485 and Create a new FU 485.2**

1. The landowner of FU 485 is splitting a portion of the FU for sale.
2. Other than the FU split and ownership change, there will be no change in irrigation practice nor coverage and no change in number of assessed acres.
3. **Review handout and address during Agenda portion.**

**C. 4 or 5 New Pivot Installations FYI for the Board**

**7) MONTHLY FINANCIALS & 2025 BUDGET**

- A. The receivables for October totaled \$262,241.
- B. Accounts payable for October totaled \$620,091 for the warrants as well as \$77,537 in salaries comprising three pay periods.
- C. Still working through our Annual Audit.

**8) GID VEHICLES & HEAVY EQUIPMENT**

- A. 2 Ditch Rider trucks have been ordered. We still need to sell 2 older trucks.
- B. Need to replace the CAT 320 excavator while it still has some trade-in value.
- C. We also need to develop a plan to replace our fleet (3) of +25-year-old dump trucks.
- D. Finalized the tractor-side dump trailer combo transfer for \$244,000 plus some future loads of rip rap.

**9) PEARSON LAWSUIT, ROUND II**

- A. **NOTHING NEW** Last activity - A scheduling conference was recently held and established a trial date of October 2026.
- B. We are preparing to submit the 1<sup>st</sup> round of discovery requests to the Plaintiffs. Any Board input?

## **10) WILLOW CREEK FEEDER CANAL & LAWSUIT**

- A. A settlement has been reached. We sent our \$25k contribution.
- B. One of our insurance carriers billed GID \$25k for their contribution.

## **11) HYDRO UPDATES**

- A. General – Regarding GID’s fight with NWE’s intent to update the QF-1 Tariffs.
  1. **Last Activity** - We filed a Motion for Reconsideration. The PSC filed for a continuation.
- B. Arnold Coulee LOPP – Still working to be on-line Spring of 2026.
  1. **Transmission Line** –
    - Breaker Substation west of Jackson’s Corner. Application for the State Easement has been reviewed and approved by Eric E. SREC is sending the full application to the State. Short Stephens must concur since he is the lessee. Expecting all this to take 90 days to finalize.
    - Final Tie-In at Jackson’s Corner. We still need to know what MDT is going to do with the intersection. This also involves Mr. Stephens as well.
    - Final connection to site transformer requires a few more poles and structures. The transformer has been completed but holding off delivery until we have a place to put it.
  2. **SREC Interconnection & Transmission Agreements** – Nothing new regarding this work. Awaiting finalization of the PPA.
  3. **Power Purchase Agreement** – Negotiations with NWE, SPP, & WAPA are still on-going. Received Basin’s response to my letter to purchase the power. Not highly favorable. We need to review the two offers and develop a strategy. Tim to provide an update on his meetings with NWE.
  4. **Funding** –
    - We have exhausted all available funding sources.
  5. **Construction** –
    - GID crews continue construction. Now working on the powerhouse walls and the upper thrust block around the turbine intake elbows & the intake structure itself. Attached the transition section to the intake spools. Also, working on the retaining wing walls and completing backfill around the building.
    - Working with Dale Pimley to assist GID with the site power and connecting the control panels.
    - Cutting the 1<sup>st</sup> mitered piece at Loenbro’s yard in Great Falls and will haul to the site this week.





C. Pishkun Inlet Hydro –

1. **LOPP** – The extension for the LOPP Development Agreement is in place. Theoretically, we need the Final LOPP Agreement before doing transmission line construction on BOR land. And theoretically, BOR would like to review the 60% and 90% drawings before they sign the Final LOPP. BOR has been provided the 60% drawings and is currently conducting their review.
3. **NEPA Compliance** – We have received Final Environmental approval.
4. **Funding** –
  - Had follow-up meetings with the DNRC to finalize their \$1.5 million loan which will be applied towards the construction of the transmission line and the Jackson Substation. The DNRC Grant will be used for the Pishkun Supply Canal Road relocation phase.
4. **Transmission Design & Construction** – Basically done. Need to procure materials. Construction to start this Winter/Spring. We are only allowed to work October to March each year.
5. **Power Purchase Agreement** – **Have not started this task.**
6. **Design Drawings** – Sorenson Engineering did provide 60% drawings. These have since been submitted to BOR and with their comments, 90% will then be completed. I have reviewed the final draft of the Pishkun Road Relocation and Canal Crossing.
7. **Turbine-Generator Fabrication** – Turbines all paid for. Draft tubes on site.
8. **Site Construction** – Once the LOPP is finalized, we can begin with the road relocation phase. By-pass weir is scheduled for next Fall.

D. Johnson Drop – **Nothing new.**

1. Updating the previously completed NHPA document process.

E. A-Drop – **Nothing new.**

1. Need to file the FERC 556 Form.
2. The Cultural Resources study has been initiated.

F. Gibson Hydro –

1. Working on a DEQ Grant from the DOE for +/- 75k to kick-start preliminary engineering on Gibson Hydro.

**12) GID INFRASTRUCTURE PROJECTS- Current or Planned**

A. Mary Taylor Facility –

1. Still reviewing the draft PER.
2. I need to update the hydropower feasibility analysis.
3. No word on the BIL Loan application requesting funding through the Aging Infrastructure Account FY26.
4. Need to file the FERC 556 Form.
5. The Cultural Resources study has been initiated.

B. Hwy 89 Ditch Crossings – Nothing new

C. Willow Creek Spillway Repair – **Nothing new.**

D. Sun River Bridge Replacement

1. Projected Schedule –Overall, still on schedule
  - Winter shutdown is expected in November. Bridge opening and dedication set for July 2026.

- E. Tunnel #3 Rehabilitation –
  - 1. I have reviewed the Phase II drawings and returned them for editing. Then they will be sent to the BOR. Hope to bid this Winter with fabrication beginning this Spring and construction beginning next Fall.
- F. J-Waste Way Facility, Spring Coulee Headworks –
  - 1. Need to review and submit the start-up paperwork for the \$125K DNRC-RRG grant that was approved by the State Legislature.
  - 2. Design and construction to start as soon as a Grant Agreement is in place.
  - 3. I need to review and edit the start-up documents.
- G. SRS 71 Check Replacement and Reregulation, Phase 2– SRS Main Check
  - 1. Due to the switch with J-Wasteway, this project will not start till July 2026.
- H. Pishkun Outlet Replacement –
  - 1. The Cultural Resources study has been initiated.
  - 2. No word yet on the RRGL Planning Grant application submitted to complete a preliminary engineering report (PER) and topo surveying.
  - 3. Our funding application for \$19,054,209 was awarded was BOR. This represents financial assistance regarding extraordinary maintenance work through the Aging Infrastructure Account via the Bipartisan Infrastructure Law.

### **13) TITLE TRANSFER**

- A. **Nothing new.**
- B. BOR is encouraging GID to pursue Title Transfer of Pishkun Reservoir and the surrounding Federal land. Discuss the benefits with Board.

### **14) MISC GID O&M PROJECTS**

- A. Eric if present will provide a brief verbal update.
- B. The concrete lining on a portion of the Sun River Slope (SRS) Canal downstream of the old Roger Jones land is showing wear and tear. Need to develop a repair plan that can be implemented before the next water season.
- C. Apparently, recent inspections of the Pishkun Supply Canal Headworks have revealed that the slide gates are in serious need of replacement. This will be a big job and will impact WCFC operations next Fall.
- D. BOR and GID will be inspecting trespass conditions around Willow Creek Reservoir today. Law Enforcement?

### **15) GID GRAZING LEASE PROGRAM**

- A. Pasture season is winding down. Ron can provide an update if he is present. **Historic herding district?**

### **16) DISTRICT MODERIZATION EFFORT WITH FCA**

- A. The bi-weekly meetings with the FCA have now resumed.
- B. The Systems Improvement Plan (SIP) highlights those meetings and represents numerous projects that will be advanced into preliminary design.
- C. No word yet on the RRGL Planning Grant application submitted to complete preliminary engineering on the Mill Coulee Regulation Pond for the Ashuelot Bench Pressure District.

**17) GROUNDWATER STUDY WITH MBMG**

- A. Nothing new.
- B. Hoping to get an update over the next several months.

**18) MISCELLANEOUS**

- A. Nothing.

**19) SHORT-TERM TO DO LIST – DECEMBER**

- Prepare and file FERC 556 Self-Certification Form for QFs at Mary Taylor.
- Work on getting a Grant Agreement for J-Wasteway.
- Continue progress on Arnold Coulee PPA.
- Review and finish the Mary Taylor PER.
- Inspect the PSC headwork gates and develop a rehabilitation plan.
- Submit application to DEQ for Gibson Hydro PER.

**20) LONG-TERM TO DO LIST – JANUARY & ON**

- Develop a strategy and a plan to replace our 3 dump trucks as well as the older CAT excavator.
- Finalize the Pishkun Inlet LOPP Agreement
- Finish the Arnold Coulee Metering Substation and the Tie-In at Hwy 287.
- Start the Pishkun Inlet Transmission Line

**NEXT GID BOARD MEETING DECEMBER 16<sup>th</sup> @ 8:30 AM**

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Profit and Loss  
GREENFIELDS IRRIGATION DISTRICT  
October 1-31, 2025

DISTRIBUTION ACCOUNT	TOTAL	
	OCT 1 - OCT 31 2025	NOV 1 2024 - OCT 31 2025 (YTD)
<b>Income</b>		
<b>1 OPERATING REVENUE</b>		
31 1.1 Penalties & Interest - O&M	716.91	10,031.21
31 4.1 Sales of Materials & Services	18,233.80	177,709.53
31 7.1 Finance Charge on Acc Rec	7.69	567.76
31 0.1 Assessments - O&M		3,106,752.70
31 2.1 Water Service Contracts		1,428.58
31 6.2 Grazing Income		163,082.01
31 8.1 Capital Credit Refunds		3,108.49
32 4 Turnbull Hydro Distributions		110,000.00
32 7.1 Patronage Dividends		12,247.19
33 7.1 Miscellaneous Other Income		135.00
<b>Total for 1 OPERATING REVENUE</b>	<b>\$18,958.40</b>	<b>\$3,585,062.47</b>
33 2. 1 Proceeds from Sale of Assets	244,000.00	244,300.00
33 3. 1 Boots & Shovels Book Sales		60.00
<b>Total for Income</b>	<b>\$262,958.40</b>	<b>\$3,829,422.47</b>
<b>Cost of Sales</b>		
<b>Gross Profit</b>	<b>\$262,958.40</b>	<b>\$3,829,422.47</b>
<b>Expenses</b>		
<b>4 OPERATING EXPENSES</b>		
<b>6 GENERAL &amp; ADMINISTRATIVE</b>		
538.1 Insurance & Bonding	44,156.25	130,495.27
540.1 Legal Counseling	2,172.98	43,366.10
546.1 Office Maintenance & Supply	68.40	5,517.85
547.1 Computer Maintenance & Supply	1,841.24	31,076.30
560.1 Utilities - Building & Grounds	248.89	18,811.40
561.1 Utilities - Pumping Plants	2,401.11	18,059.44
565.1 Telephone	675.58	9,757.77
570.2 Sun River Watershed Group	4,000.00	9,100.00
589.1 Miscellaneous General Expense	370.62	9,732.63
530.1 Auditing		14,400.00
535.1 Election/Annual Meeting Expense		3,500.00
549.1 Postage		3,301.48
553.1 Travel, Meeting & Training		1,395.97
570.1 Water & Misc Organization Dues		5,465.00
590.1 Scholarship Expense		2,250.00
591.1 Interest Expense		6,323.52
<b>Total for 6 GENERAL &amp; ADMINISTRATIVE</b>	<b>\$55,935.07</b>	<b>\$312,886.73</b>

**Profit and Loss**  
**GREENFIELDS IRRIGATION DISTRICT**  
 October 1-31, 2025

DISTRIBUTION ACCOUNT	TOTAL	
	OCT 1 - OCT 31 2025	NOV 1 2024 - OCT 31 2025 (YTD)
<b>7 EQUIPMENT OPERATIONS</b>		
611.1 Diesel Fuel	16,163.53	43,737.04
614.1 Tires	896.00	14,854.50
615.1 Repairs & Supplies	4,556.06	61,523.34
616.1 Shop Supplies	1,532.24	35,232.58
610.1 Gasoline		27,129.57
613.1 Grease, Oil & Propane		8,538.63
617.1 Equipment Rentals		1,000.00
<b>Total for 7 EQUIPMENT OPERATIONS</b>	<b>\$23,147.83</b>	<b>\$192,015.66</b>
<b>8 STORES</b>		
651.1 Cement	-823.10	6,004.90
655.1 Pipe	78.30	56,427.79
659.1 Welding Supplies	81.45	1,520.67
654.1 Lumber		3,606.70
656.1 Rebar		16,400.94
657.1 Steel		891.97
658.1 Weed Control Operations		11,259.07
660.1 Misc Stores - Inventory		3,953.43
661.1 Gates		15,237.96
<b>Total for 8 STORES</b>	<b>-\$663.35</b>	<b>\$115,303.43</b>
<b>9 CONTRACTED SERVICES</b>		
712.1 Accounting	1,300.25	14,977.65
718.1 Other Misc Contracted Service	180.00	1,770.80
728.1 Arnold Coulee Project	463,154.33	988,846.48
744.1 Pishkun Inlet	3,711.75	-376,244.51
710.1 Sand/Gravel/Rock		2,409.97
711.1 Ready Mix Concrete		10,076.05
729.1 Gibson Dam Rehab		595.52
737.1 SRS Check & Canal Regulation		-24,733.66
743.1 Tunnel #3 Repairs		-144,525.25
748.1 Willow Creek Spillway IRRM		33,095.10
750.1 Mary Taylor		15,000.00
<b>Total for 9 CONTRACTED SERVICES</b>	<b>\$468,346.33</b>	<b>\$521,268.15</b>
<b>Total for 4 OPERATING EXPENSES</b>	<b>\$546,765.88</b>	<b>\$1,141,473.97</b>
66910 Bank Service Charges	20.00	420.00

Profit and Loss  
 GREENFIELDS IRRIGATION DISTRICT  
 October 1-31, 2025

DISTRIBUTION ACCOUNT	TOTAL	
	OCT 1 - OCT 31 2025	NOV 1 2024 - OCT 31 2025 (YTD)
<b>Payroll Expenses</b>		
Company Contributions		
Health Insurance	26,492.15	267,322.57
Retirement	9,758.02	99,926.96
<b>Total for Company Contributions</b>	<b>\$36,250.17</b>	<b>\$367,249.53</b>
Taxes	8,346.67	88,372.61
Wages	108,909.16	1,115,583.09
Workers Compensation		21,435.00
<b>Total for Payroll Expenses</b>	<b>\$153,506.00</b>	<b>\$1,592,640.23</b>
Reimbursements	2,176.30	18,489.85
<b>Total for Expenses</b>	<b>\$702,468.18</b>	<b>\$2,753,024.05</b>
<b>Net Operating Income</b>	<b>-\$439,509.78</b>	<b>\$1,076,398.42</b>
<b>Other Income</b>		
2.1 NON-OPERATING REVENUE (EXPENSE)		
315.1 Interest Earned on Investments	294.11	4,290.18
<b>Total for 2.1 NON-OPERATING REVENUE (EXPENSE)</b>	<b>\$294.11</b>	<b>\$4,290.18</b>
3 Suspense	-411,236.70	-411,236.70
<b>Total for Other Income</b>	<b>-\$410,942.59</b>	<b>-\$406,946.52</b>
<b>Other Expenses</b>		
<b>Net Other Income</b>	<b>-\$410,942.59</b>	<b>-\$406,946.52</b>
<b>Net Income</b>	<b>-\$850,452.37</b>	<b>\$669,451.90</b>



**Balance Sheet**  
**GREENFIELDS IRRIGATION DISTRICT**  
As of October 31, 2025

DISTRIBUTION ACCOUNT	TOTAL
<b>Assets</b>	
Current Assets	
Bank Accounts	
103 Cash in Safe	22.28
104 Cash Treasury - Teton Co - O&M	116,546.55
105 TTL Account 2888	1,079.78
107 Savings #6387 RCFCU	30.00
109 First Bank of MT #1641 Hydro	839,499.49
<b>Total for Bank Accounts</b>	<b>\$957,178.10</b>
Accounts Receivable	
1200 Accounts Receivable	16,070.69
<b>Total for Accounts Receivable</b>	<b>\$16,070.69</b>
Other Current Assets	
1100 Assesments Receivable	
111.1 Delinquent Assessment Rec - O&M	19,742.63
<b>Total for 1100 Assesments Receivable</b>	<b>\$19,742.63</b>
110.3 Current Portion of Lease Receiv	152,907.53
112.3 Lease Receivable	314,377.38
120.1 Stores Inventory	124,127.41
<b>Total for Other Current Assets</b>	<b>\$611,154.95</b>
<b>Total for Current Assets</b>	<b>\$1,584,403.74</b>
Fixed Assets	
1400 Fixed Assets	
141.1 Land	26,197.00
142.1 Buildings	295,586.91
145.1 Equipment	3,671,791.79
155.1 Accumulated Depreciation	-2,573,379.44
<b>Total for 1400 Fixed Assets</b>	<b>\$1,420,196.26</b>
<b>Total for Fixed Assets</b>	<b>\$1,420,196.26</b>
Other Assets	
122.1 MVC Patronage Stock	36,413.42
160.1 Investment in Turnbull Hydro LL	292,393.00
161.1 Deferred Outflows - Pension	159,866.00
<b>Total for Other Assets</b>	<b>\$488,672.42</b>
<b>Total for Assets</b>	<b>\$3,493,272.42</b>

**Balance Sheet**  
**GREENFIELDS IRRIGATION DISTRICT**  
As of October 31, 2025

DISTRIBUTION ACCOUNT	TOTAL
<b>Liabilities and Equity</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
Accounts Payable	
Credit Cards	
Other Current Liabilities	
2100 Payroll Liabilities	\$0.00
Health Insurance (pre-tax)	1,789.00
MT Unemployment Tax	36.24
Pension	-544.35
Union Dues	2,039.62
<b>Total for 2100 Payroll Liabilities</b>	<b>\$3,320.51</b>
229.1 Compensated Absences	136,732.72
242.1 Assessments Collected in Adv	40,776.71
244.1 Pension Liability per State of	1,258,667.00
247.1 Deferred Inflow - Leases	467,284.91
<b>Total for Other Current Liabilities</b>	<b>\$1,906,781.85</b>
<b>Total for Current Liabilities</b>	<b>\$1,906,781.85</b>
<b>Long-term Liabilities</b>	
245.1 Deferred Inflows - Pension Stat	105,784.00
246.2 N/P - GM Financial - 4x4 Truck	14,231.96
246.3 N/P-Interacap loan Arnold Coulee	2,088,240.84
246.4 N/P - K StateBank Gov Finance	321,727.21
246.5 N/P - Tunnel #3 Bid Bond	84,000.00
<b>Total for Long-term Liabilities</b>	<b>\$2,613,984.01</b>
<b>Total for Liabilities</b>	<b>\$4,520,765.86</b>
<b>Equity</b>	
3900 Retained Earnings	65,959.01
Net Income	669,451.90
274.1 Reserve for Emergency	1,086,486.14
275.1 Reserve for Equipment	219,590.01
277.1 Unreserved Fund Balance - O&M	1,490,583.50
3000 Opening Bal Equity	-231,691.02
3001.1 Prior Period Adjustment	-4,719,393.98
zzzz Beginning Equity GEI	391,521.00
<b>Total for Equity</b>	<b>-\$1,027,493.44</b>
<b>Total for Liabilities and Equity</b>	<b>\$3,493,272.42</b>