Greenfields IRRIGATION DISTRICT

On Tuesday, August 18th, 2026, at 9:00 A.M. the Greenfields Irrigation District (GID) held its Monthly Board meeting. The following are the minutes taken from that meeting. Those in attendance were: President Chase Brady, Vice President Chris Ostberg, and Commissioners Tim Brunner, Pat Brosten and Tony Clark. District Manager Erling Juel and Board Secretary Jenny Gulick were also present, along with GID Employees Eric Mayer, Tony May and Collin Moore. Tracy Wendt with SRWG was in attendance. Jason Hahn with the BOR was present via teleconference.

The meeting was called to order by President Brady at 9:00 A.M. President Brady reminded the group that public comment would be accepted but held to a maximum of 5 minutes per individual.

Board to Approve Meeting Minutes and Monthly Warrants: The first item of business was to approve the minutes from July 21st, 2026, Regular Meeting and Executive Session. Commissioner Brosten moved to approve both sets of the minutes, and VP Ostberg seconded. All were in favor and the motion carried. The July warrants were then reviewed with brief discussion regarding the WWC warrant being for 2 planning grants we submitted to the State, and the Sun River Electric warrant was for the transmission line crossing the highway at Sparky Wallace's. Manager Juel then explained that the Apgar Engineering warrant was for some of last year's and the current year's services, and O&M Foreman explained that the warrant to Diesel Fever was for parts to fix the transport, but not the labor itself and that a separate invoice would follow upon completion. VP Ostberg moved to approve the warrants and Commissioner Clark seconded. All were in favor and the warrants were approved.

Parties Presenting Issues: None.

Contacts to Execute: None.

Manager's Report:

Reservoir and River Operations: See M.R. for full details. We are currently experiencing a lack of demand for irrigation water by producers, so we only have 735 CFS currently running. It is expected to pick up after a week or two as everyone wraps up harvest. Gibson is 36% full, which is about 161% of normal for this time of year, with Pishkun Reservoir at 98% full and 115% of normal, and Willow Creek 34% full, which is 62% of normal. Gibson should last through the end of August with Pishkun to last another 10 days past that. FSID is scheduled to shut off on September 1st to begin construction on their siphon. Once they shut off, we will begin the Willow Creek Feeder Canal. It is important that this Fall we pretty much drain Pishkun in order to inspect and survey the outlet works. The National Climate Prediction Center is now predicting slightly above normal temps and normal precipitation for September through November while December to February predicted to be well above normal temps and well below normal precipitation.

Water Rights: Nothing new.

GID Staff Updates: The Board will need to send Mr. Mann with the Teamsters Union GID's response to the workers' proposed terms of the new contract, as well as to address the possibility of adding a new job description to the contract. Division #1 left our employment prematurely on August 2nd because he has a teaching job, which caused our employment agreement with him to be terminated. It is undecided whether GID would have him return next year on a similar limited working season. Division #2 is covering both

divisions currently. We may choose to advertise this Fall for a more permanent position. Division #3 is out for an extended period due to a very bad accident occurring recently outside of workday.

Office Improvements & General Administration: The Annual Water Users Meeting has been scheduled for October 20th at noon at the Fairfield Community Hall. The proposed changes to the Board Policies have been tabled. GID's attorney has suggested that we hold off on approving proposed changes until a time has been scheduled with her to meet with the Board and discuss the proposed changes this Fall. We will discuss the changes again at September's meeting. Tonight the Board will need to set next year's GID irrigation assessment fee, in order to provide that information to the counties by the end of August. Manager Juel reminded the Board to keep in mind the on-going labor negotiations and other looming employment issues when considering next year's rate.

GIS Mapping, Plats, Database & Certification Updates: No significant updates.

Farm Unit Operations: No FU alterations this month.

Monthly Financials & 2025 Budget: See the M.R. for further details regarding accounts receivable and payable for July. We received the 2nd distribution for Turnbull Hydro LLC for generation in June of $35,000, which is the same as May's. The Board will need to approve the 2024 final audit provided by Douglas Wilson, as well as the proposal to do the 2025 audit for $23,500, see handout.

GID Vehicles & Heavy Equipment: We replaced Mark's truck with a used 4x4, ½-ton for $31k. We will fix Mark's truck and use it down here on the project and then sell off one of the older ones this Fall. We still need to replace our fleet of aging dump trucks.

Spencer Pearson Lawsuit: The Court has set a date for the Status/Scheduling Conference, August 17th at 9 A.M. It will be a video conference, see notice. The motion to compel is scheduled for August 28th at 8:30 A.M. at the Teton County Courthouse.

Willow Creek Feeder Canal Improvements: There is still no word on the draft MOU from BOR regarding the on-site meeting held with the Plaintiffs on February 27th to discuss access, maintenance, and the future operations of the WCFC. The BOR wants to meet with Manager Juel to discuss the footprint of maintenance and access going forward, due to the lack of cooperation from the Plaintiffs.

Hydro Updates: General: See the M.R for details. Arnold Coulee- The last activity is that we filed a motion for Reconsideration as did NEW. The PSC field for a continuation. In May, Northwestern filed an intent to update the QF-1 Tariff Rates, and we are planning an appropriate response. The transformer has been delivered and is on-site. There is a meeting at SREC this Friday, August 21st at 9 A.M., if any commissioners would like to attend. Construction: We are starting to procure the electrical conduit for the last couple of concrete pours. We have received 3 quotes for the PEMB, with GID crews to do the building erection. We completed the last pour on the retaining walls yesterday. Pishkun Inlet: We have had the 120 poles delivered and we had to do some road work on the Pishkun Reservoir Road to accommodate the longer pole trailers. With the LOPP fully executed, we can commence construction this Fall once the PSC shuts off. Johnson Drop and A-Drop: We will be applying for planning grants for both of these projects. Gibson Hydro: Manager Juel met with Ted Sorenson on August 17th and performed pressure head testing of outlet works. The two discussed an alternative possibility of boring through 55 feet of concrete at the dam and will discuss further on Monday. The benefit would be that it would add $15-$20k annually to the revenue generation due to the added pressure gained. The aerial surveying through the canyon has been completed and distributed to the Gibson Hydro Team. The overall study must be finished by March 31st, 2027. Mary Taylor Facility: Manager Juel sat through a Section 3 webinar hosted by HUD regarding the grant award and found out that there may be special hiring requirements. Pishkun Outlet: The Cultural Resources study has been initiated. The BOR

has expressed concern that the BIL loan if it is not closed on and initiated soon. Manager Juel has started on the paperwork to do so.

GID Infrastructure Projects: For Current and Planned, see the M.R. Hwy 89 Ditch Crossings: Nothing new to report. Willow Creek Spillway Repair: Manager Juel had an update meeting with the BOR on the 11th, see the Corrective Action Study (CAS) summary provided. Jason Hahn can give an overview during the Public Comment portion of the meeting. Tunnel #3 Rehabilitation: The final HAER report has been submitted for BOR and MT SHPO final approval. The Phase II material procurement and fabrication is currently going on, and the contractor will submit their first pay request. Construction is scheduled to begin by mid-September.

O&M Projects and Update: O&M Foreman Mayer gave the Board a brief update on the work being performed by Aquarius at Arnold Coulee and the issues that have been experienced. Next week we will double up divisions to pull half the ditch riders and have them work up at Arnold Coulee instead. This will eliminate our need for Reeve's crew.

Title Transfer: Nothing new to report. BOR is encouraging GID to pursue Title Transfer of Pishkun Reservoir and the surrounding Federal land.

GID Grazing Lease Program: We will schedule a work session with producers in September to discuss the format and procedure, along with the method of bidding, etc. and get some feedback before coming up with the protocol for reassignment of the pastures for 2027-2037.

District Modernization Effort with FCA: The next item of business is to develop a Preliminary Investigation Feasibility Report (PIFR) which will begin the process of high-level funding opportunities. There is a tour planned for August 24th with NRCS officials. This is to facilitate CDS requests of funding.

Groundwater Study with MBMG: Manager Juel informed the Program Manager of the likelihood of our season going into September.

Miscellaneous: A potential candidate for the District Manager position will be here August 25th and 26th to tour the project and meet with available Commissioners.

Short and Long-Term To-Do Lists: See the M.R. for details.

Agenda:

1) Board to review and discuss the proposed Board Policy amendments, tabled from last month. GID's Attorney has suggested that we hold off on approving the amendments until the Board can have a meeting with her to discuss the proposed amendments. Commissioner Brosten moved to table until such time and VP Ostberg seconded. All in favor and the amendments are tabled.
2) Board to review and approve the 2024 final audit report, as well as the 2025 proposal from Douglas Wilson. The Board first looked at the 2025 proposal and Commissioner Brosten made a motion to approve the proposal with Commissioner Clark seconding the motion. All in favor and the motion carried. The Board had already reviewed the 2024 final audit report, so VP Ostberg made a motion to approve the report and Commissioner Brosten seconded. All in favor and the motion carried.
3) Board to discuss and decide on offering excess water for the remainder of the 2026 water season. VP Ostberg made a motion to approve allowing excess water for purchase and Commissioner Clark seconded the motion. All were in favor and the motion passed.
4) Board to approve the request from Keith Giles to allow Fall grazing in November on his pastures. A brief discussion was held, and Commissioner Brosten made a motion to approve the request with VP Ostberg seconding the motion. All in favor and the motion carried.

5) Manager Juel informed the Board that there were two items needing to be added to the Agenda. The first one was to approve an assessment fee for the 2027 water season to be supplied to the county by the end of the month. Manger Juel then provided the Board with an updated Budget for review. He had increased the labor expenses by the proposed 10% increase, as well as a 10% increase to the grazing pasture revenue, which would result in a projected $200k deficit. President Brady explained that a $2/acre increase was needed to offset the labor increase for the first year, with 55 cents each of the following 2 years. The legal fees had been increased to $65k, but Manager Juel was not certain what to predict there. Our rate is currently at $39.50. Commissioner Brunner explained that he would like to see a project breakdown of each project, so that budget figures can be more easily calculated. Chase explained that a $2.50/acre increase was the absolute minimum needed to offset the projected increases. Commissioner Brosten made a motion to raise the O&M rate by $4.50/acre and VP Ostberg seconded. Commissioner Brunner opposed. The motion passed 3 to 1.
6) Board to review and approve a proposal to Sorenson Engineering for the purchase of a parcel in Teton County for the Mary Taylor hydro site, see handout provided by Manager Juel. He then suggested to the Board that a $15k, $3,000/acre proposed purchase price be offered by the Board. VP Ostberg made a motion to approve the proposed price and Commissioner Clark seconded the motion. All in favor and the motion is approved.

Public Comment: Tracy Wendt with the SRWG gave the Board a brief update. She started by providing the Board with an update on the Muddy Creek project. She had a meeting on Monday with some landowners and the engineering firm and is hopeful that construction bids will be put out by December. GID's J-Wasteway project is also tied to the progress of the Muddy Creek project. For the Floweree Canal project, there was a technical meeting with the Engineer to go over the proposed design. The PER will then be used to obtain funding for the engineering design and construction of the project. SRWG now has 2 licensed drone pilots.

Jason Hahn gave the Board a brief update. The NHEA for Tunnel #3 has been approved for close-out. Willow Creek Spillway appraisal has been discussed, and he will provide Manager Juel with a handout of the findings. Pishkun Outlet- the draft repayment contract has been reviewed, and Manager Juel should be receiving a draft for his review in the next few days. Manager Juel asked about the Mary Taylor preliminary drawings and if we would be getting started shortly with environmental studies. Hahn explained that the next step is the preliminary LOPP.

Commissioner Brosten moved to adjourn the meeting and Commissioner Clark seconded. All in favor and the meeting was adjourned at 7:15 P.M.

Chase A Brady
Board President

Board Secretary

Board Action Recap:

- Board tabled the review and discussion of the proposed Board Policy amendments to September.
- Board moved to approve the 2024 Final Audit Report, as well as the 2025 Audit Proposal.
- Board moved to allow excess water for purchase for the remainder of the water season.
- Board approved Fall grazing in November by Keith Giles on his pastures.
- Board assigned the assessment fee for the 2027 water season at $44.00/assessed acre.



AGENDA FOR: Greenfields Irrigation District's Board Meeting: Tuesday, August 18th, 2026, at 6:00 P.M.

CALL TO ORDER: Meeting called to order by Board President, Chase Brady.

Public Comment: Prior to each agenda item…limited to 5 minutes…any Board action necessary will be addressed at the next regular meeting.

APPROVE THE MINUTES: July 21st Regular Meeting Minutes and Executive Meeting Minutes to be reviewed and approved by the Board.

REVIEW AND APPROVE BILLS FOR PAYMENT—Approve July warrants and recap list.

PARTIES PRESENTING:

CONTRACTS TO EXECUTE:

MANAGER's REPORT

AGENDA ITEMS:

1) Board to review and discuss proposed Board Policy amendments, tabled.
2) Board to review and approve the Audit Proposal submitted for the Fiscal Year Ending October 31st, 2025, handout provided, as well as review the completed Audit Report for the 2024 Fiscal Year.
3) Board to reevaluate if excess water is allowed for the remainder of the 2026 water season.
4) Keith Giles is requesting Fall grazing in November on his GID pastures.

PUBLIC COMMENT

- SRWG, Tracy Wendt to give the Board a brief update.
- Jason Hahn with the USBR to give the Board a brief update.

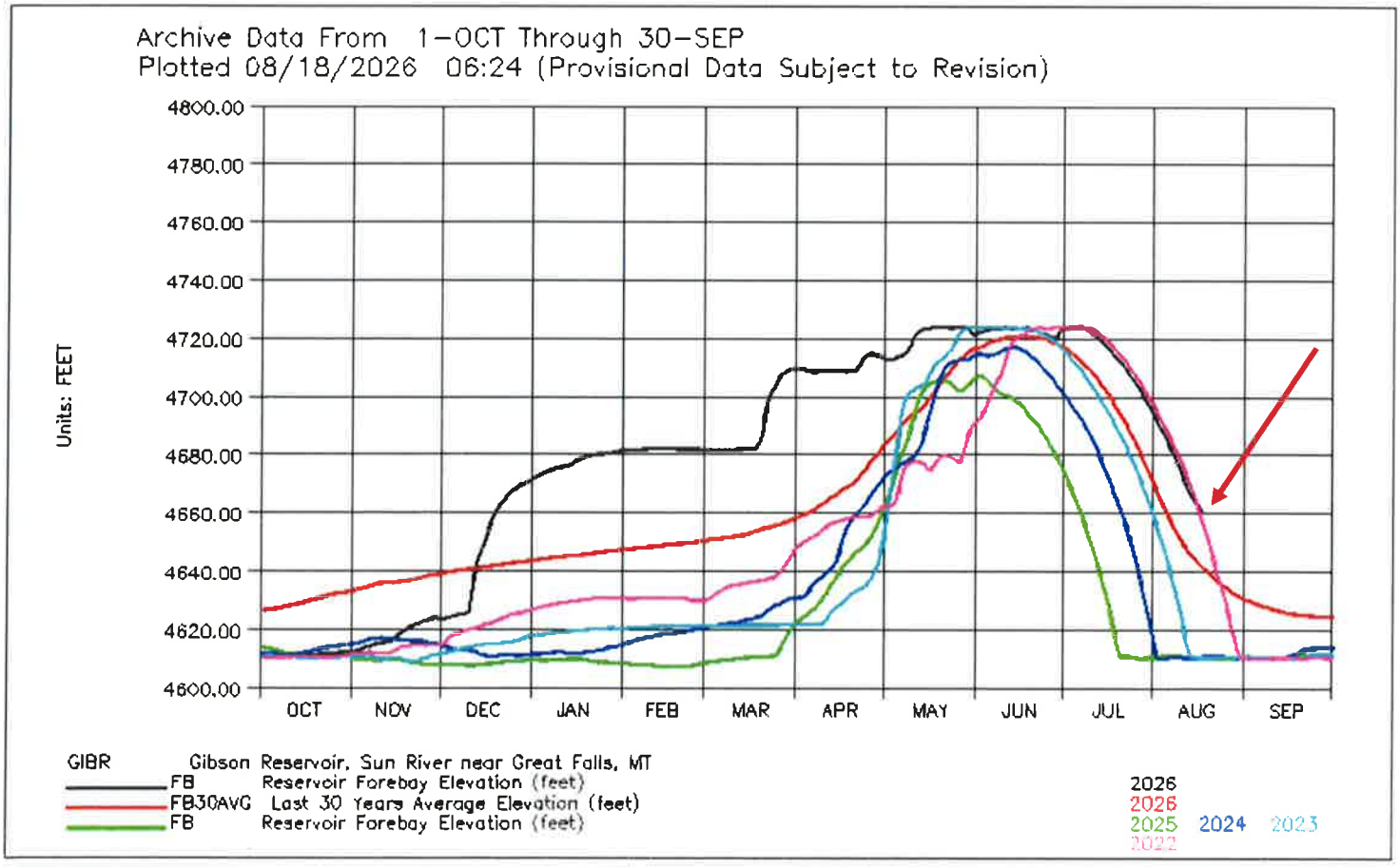
To:	GID Commissioners Jenny Gulick, GID Board Secretary
From:	Erling A. Juel, P.E., District Manager
Subject:	Manager's Report to GID Commissioners – 08/18/26

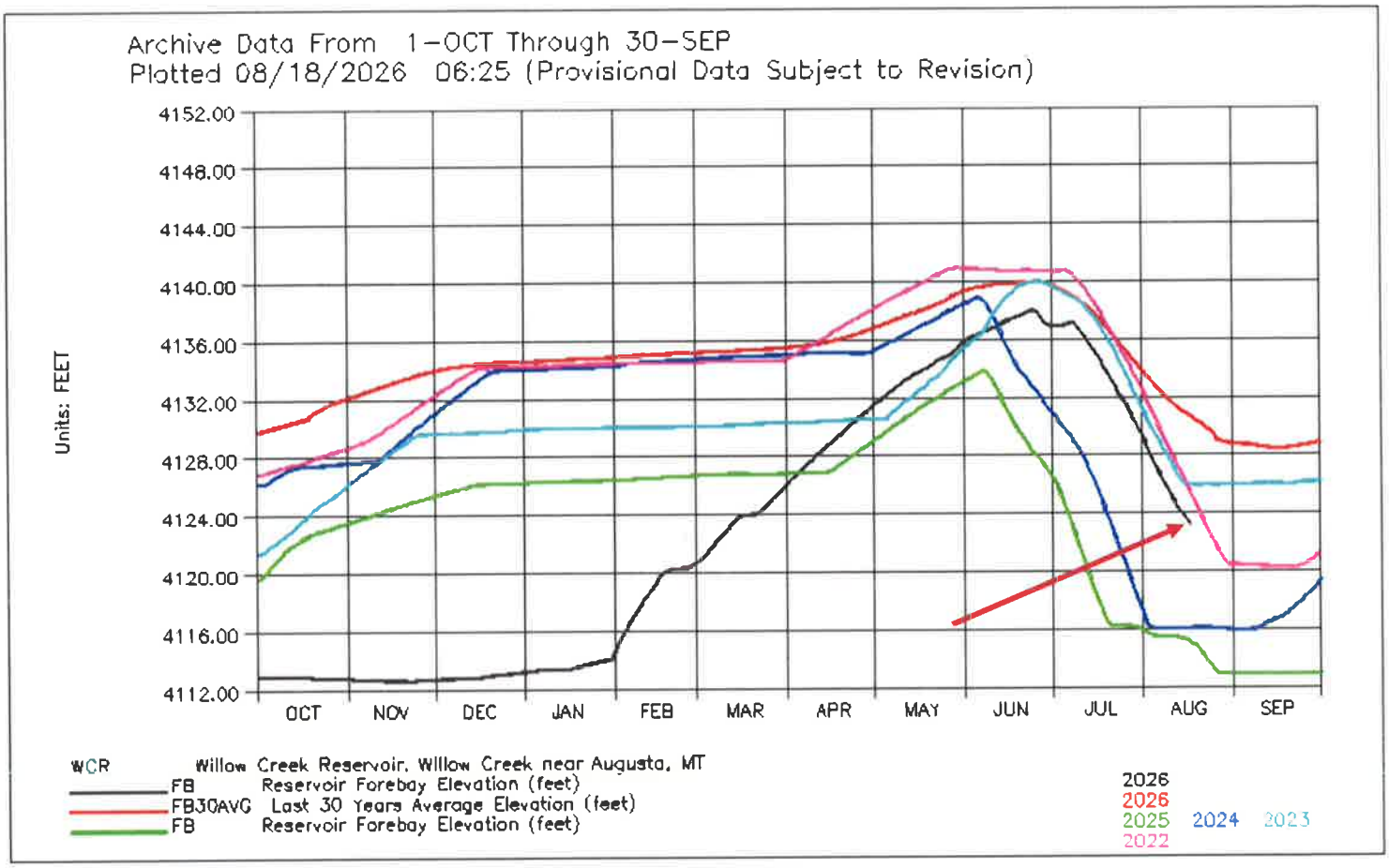
1) RESERVOIR & RIVER OPERATIONS AND PROJECTIONS AS OF 08/18/26

A. Reservoir operations and levels over the last 5 days were:

- Gibson Res: 32,100 Ac-ft, 33% Full, 159% Normal,
- Gibson Inflows: varying from 250 to 350 cfs, 90% to 105% of Normal,
- Gibson Outflows: +/-820 cfs,
- Willow Creek Reservoir: 10,350 Ac-ft, 33% Full, 60% of Normal,
- Willow Creek Reservoir Inflows: +/-20 cfs
- Willow Creek Reservoir Discharges: 120 cfs
- Pishkun Reservoir: 30,300 Ac-ft, 99% Full, 120% of Normal,
- Pishkun Reservoir Inflows: +/-800 cfs
- Pishkun Reservoir Discharges: 735 cfs,

B. The National Climate Prediction Center is now predicting slightly above normal temps and normal precipitation for September through November. December to February is predicted to be well above normal temps and well below normal precipitation.

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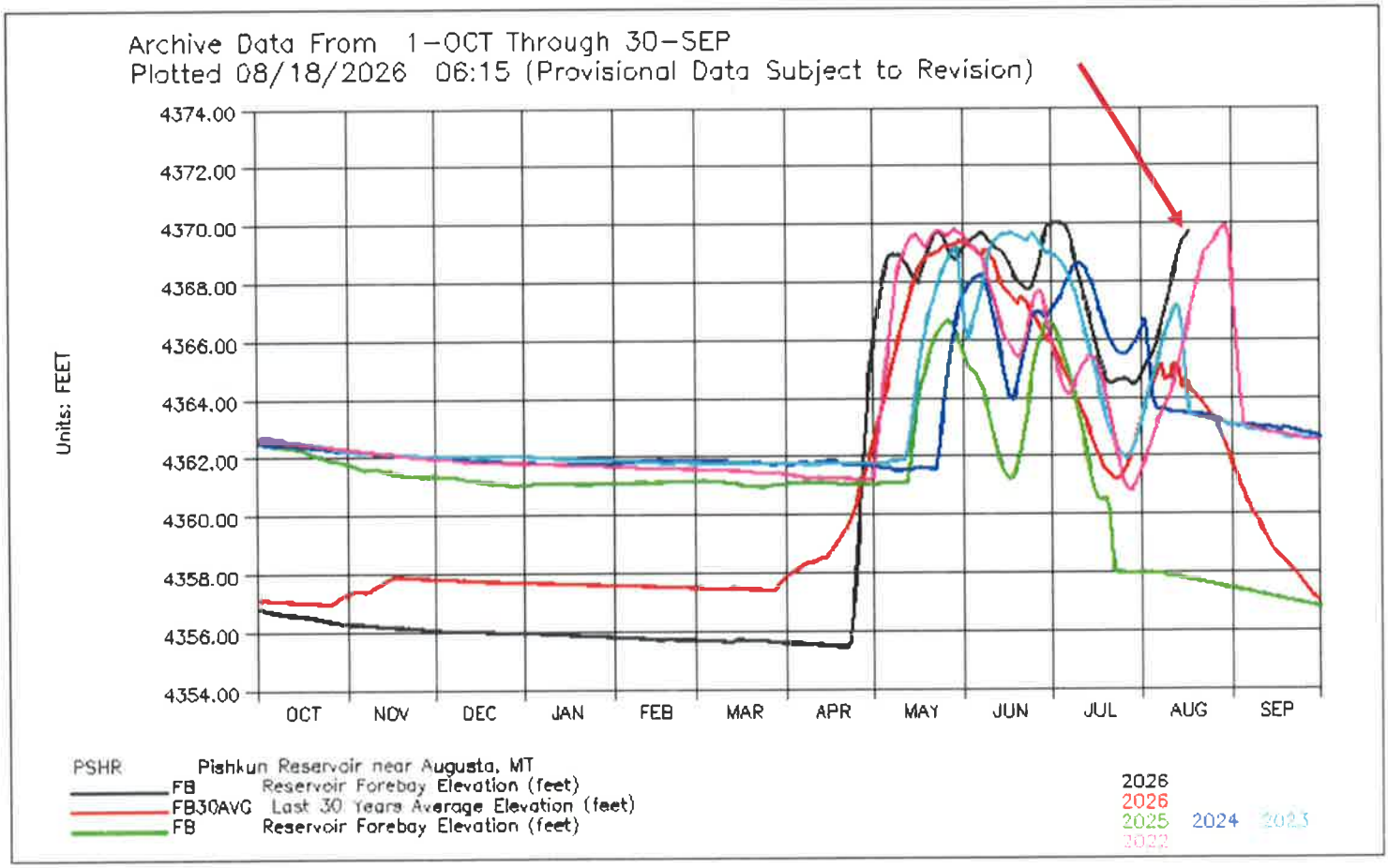
4116.00
4112.00
OCT
NOV
DEC
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
WCR Willow Creek Reservoir, Willow Creek near Augusta, MT
FB Reservoir Forebay Elevation (feet)
FB30AVG Last 30 Years Average Elevation (feet)
FB Reservoir Forebay Elevation (feet)
2026
2026
2025
2024
2023
2022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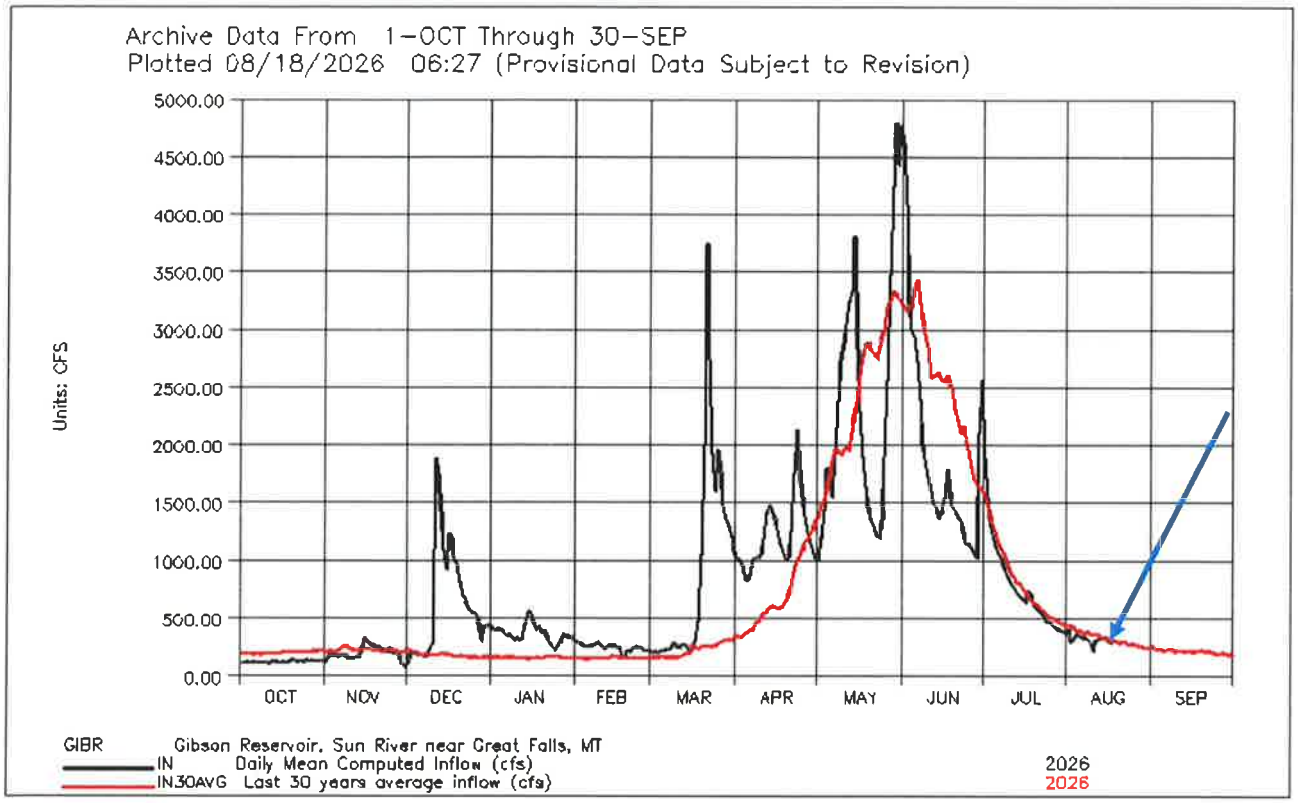
4358.00
4356.00
4354.00
OCT
NOV
DEC
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
PSHR Pishkun Reservoir near Augusta, MT
FB Reservoir Forebay Elevation (feet)
FB30AVG Last 30 Years Average Elevation (feet)
FB Reservoir Forebay Elevation (feet)
2026
2026
2025
2024
2023
2022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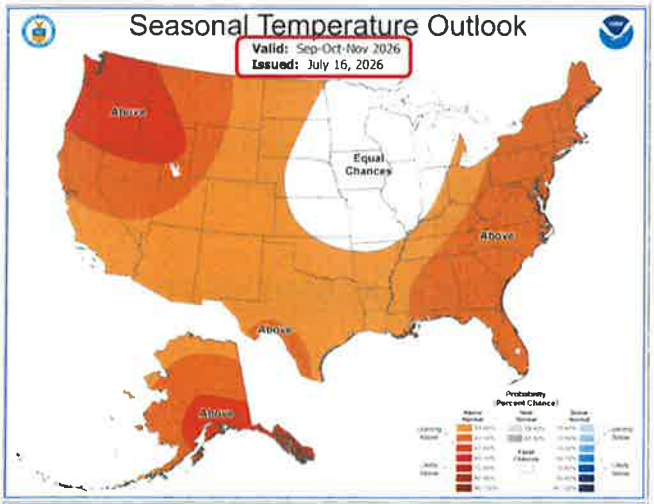
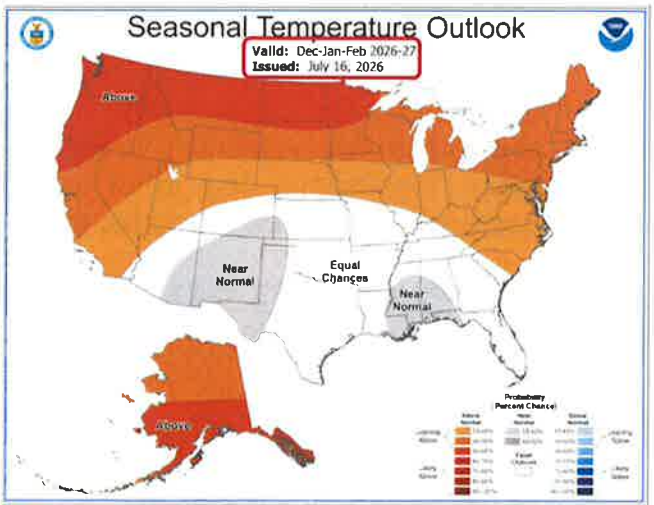
500.00
0.00
OCT
NOV
DEC
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
GIBR Gibson Reservoir, Sun River near Great Falls, MT
IN Daily Mean Computed Inflow (cfs)
IN30AVG Last 30 years average inflow (cfs)
2026
2026


Seasonal Temperature Outlook
Valid: Sep-Oct-Nov 2026
Issued: July 16, 2026
Above
Equal Chances
Above
Above
Above


Seasonal Temperature Outlook
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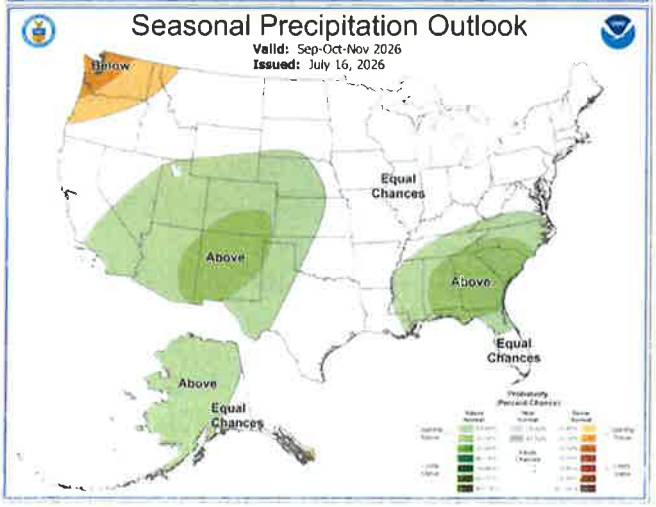
Issued: July 16, 2026
Above
Near Normal
Equal Chances
Near Normal
Above


Seasonal Precipitation Outlook
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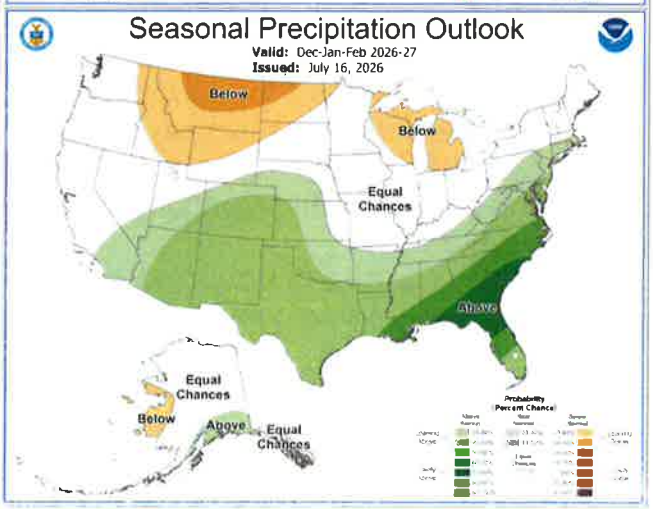
Issued: July 16, 2026
Below
Equal Chances
Above
Above
Equal Chances
Above
Equal Chances


Seasonal Precipitation Outlook
Valid: Dec-Jan-Feb 2026-27
Issued: July 16, 2026
Below
Below
Equal Chances
Above
Equal Chances
Below
Above
Equal Chances

In summary…..

1. Next 3 months and beyond, we are heading into warmer and drier climatic conditions.
2. Based on current useage, I now predict that Gibson Reservoir will run out on or about **September 15th** and Pishkun Reservior will be nearly full and should another 14 days.
3. Fort Shaw is currently planning on ending their season on September 1st.
4. I propose we shut Willow Creek down and send a little more down the river.

2) GID WATER RIGHT ISSUES

A. **No update.**

3) STAFF UPDATES

A. Need to send Mr. Mann with the Teamsters Union GID's response to the list of the worker demands.
B. Div. 1 Rider left our employment prematurely on August 2nd. This terminated our employment agreement with him. He did express an interest in returning next year, if possible. For now, Drew is covering both Divisions 1 & 2.
C. Div. 3 Ditch Rider experienced a non-job injury and will be gone for several weeks. Ryan is covering his division.

4) OFFICE IMPROVEMENTS & GENERAL ADMINISTRATION

A. Annual Water Users Meeting has been scheduled for October 20th at the Fairfield Community Hall.
B. Proposed changes to the Board Policies have been tabled. They still need to be reviewed, discussed, and approved**. Will provide a set of proposed changes** to be discussed at the Board meeting in September.
C. Need to set next year's GID irrigation assessment fee. Need to consider the on-going labor negotiations and other looming employment issues. Any change in the assessment must be submitted to the Counties this month.

5) GIS MAPPING, PLATS, DATA BASE, CERTIFICATION, & ASSESSMENTS

A. No significant updates.

6) FARM UNIT OPERATIONS

A. **No FU Alterations This Month**

7) MONTHLY FINANCIALS & 2026 BUDGET

A. The receivables for July totaled $618.
B. Accounts payable for July totaled $301,526 for the warrants as well as $74,284 for salaries comprising two pay periods.
C. Our 2024 Annual Audit has been finalized subject to Board approval.
D. Need to consider the pending proposal to get started on the 2025 Audit. The cost will be $23,500.
E. Received the 2nd disbursement from Turnbull Hydro LLC for generation in June, $35,000. This amount coincidently is the same as that for May.

8) GID VEHICLES & HEAVY EQUIPMENT

A. Replaced Mark's vehicle with a used 4x4, ½ -ton for $31k. We will have Mark's old truck fixed and then sell off one of our other clunkers.

B. The Manager's vehicle also needs to be replaced soon. +205k miles, burning/using oil. Transmission is acting up.
C. We also need to develop a plan to replace our fleet (3) of +25-year-old dump trucks.

9) PEARSON LAWSUIT, ROUND II

A. The Status/Scheduling Conference was held on August 17th at 9am. There will be a hearing on the Motion to compel on August 28th at 8:30am. This can be attended in Teton Co. Court house.
B. With the lack of progress on the legal front, we will have plenty of time to revise policy language. Legal counsel would like us to review the proposed amendments.

10) WILLOW CREEK FEEDER CANAL IMPROVEMENTS

A. Still no word on the draft MOU from BOR regarding the on-site meeting with BOR (Newman & Gomer) and Plaintiffs (2 Neals and Troy) held on February 27th to discuss access, maintenance, and the future operation of the WCFC. Apparently, BOR is having difficulties connecting with Plaintiffs.

11) HYDRO UPDATES

A. General – Regarding GID's fight with NWE's intent to update the QF-1 Tariffs.
   1. **Last Activity** - We filed a Motion for Reconsideration as did NWE. The PSC filed for a continuation. In May Northwestern filed an intent to update the QF-1 Rates. We are planning an appropriate response.
B. Arnold Coulee LOPP –
   1. **Transmission Line –**
      - Final connection to the site transformer is still several months away.
      - The 69-kV transformer was finally delivered to the site on August 5th. We had to pay for a crane to transfer it from one shipper to another shipper so it could be delivered to the site. Transformer bushings were supplied but not the arrestors, they are expected soon.
   2. **SREC Interconnection & Transmission Agreements** – Sent an email to SREC asking to resume finalization of the Agreement. SREC requested a meeting with GID to discuss terms of the wheeling agreement as well as other items. Meeting will be this Friday, August 21st, at 9 am. **Do any of the GID Commissioners wish to attend?**
   3. **Power Purchase Agreement** – Discussion and negotiations with NWE, SPP, & WAPA are still on-going.
      - Submitted GID's responses to a Data Request from the PSC's legal staff. **See Handout.**
   4. **Funding** –
      - We have exhausted all available funding sources.
   5. **Construction –**
      - Starting to procure conduit for last couple of pours.
      - Working on obtaining quotes for the PEMB. GID crews would do the building erection.
      - Within 3.5 feet vertically from the interior finished floor elevation which gets very crowded with rebar and electrical conduit.
      - Still trying to complete the final pour on retaining walls. Had a SNAFU on the last pour.
      - Need start back-filling. Still a lot to do this Fall and next Spring.





C. Pishkun Inlet Hydro –

1. **LOPP** – Agreement Finalized.
2. **NEPA Compliance** – Completed and NTP granted from BOR.
3. **Funding** – Nothing new
4. **Transmission Design & Construction** –
   - Procuring materials. Construction will start this Fall. Again, we are only allowed to work on the transmission line from October to March each year.
   - Started taking delivery on 120 poles on Aug. 12th. Had to do some road work on the Pishkun Reservoir Road to accommodate the longer pole trailers.
   - Breaker Substation west of Jackson's Corner. Procuring materials and equipment for the substation as well. Four laminated termination poles already on-site. Took delivery of 2 sets of air-break switches. Meters and breakers are on back order.
   - Final Tie-In at Jackson's Corner. This work has been completed.
   - Submitting the final easement to the State Land Board.
5. **Power Purchase Agreement** – Have not started this task.
6. **Design Drawings** – Nothing new.
7. **Turbine-Generator Fabrication** – Turbines all paid for. Draft tubes on site.
8. **Site Construction** – With the LOPP fully executed, we can commence construction activities once the Pishkun Supply Canal shuts off.



D. Johnson Drop –
   1. Received an updated proposal to provide design services from Sorenson.
   2. Will be applying for planning grant for to revamp the old open chute into an emergency bypass structure.
   3. Final NEPA can be completed once layout drawings are completed.

E. A-Drop –
   1. Will be applying for planning grant for to replace the old open chute with a new pipe drop.
   2. Need to file the FERC 556 Form.
   3. Cultural Resources study has been completed and submitted to BOR for concurrence.
   4. Final NEPA can be completed once layout drawings are completed.
   5. Received a proposal from Sorenson to provide design services.

F. Gibson Hydro –
   1. The aerial surveying through the canyon has been completed and distributed to the Gibson Hydro Team.
   2. I have summarized the hydrologic data regarding potential power generation looking at both the lower outlet works and the power penstocks.
   3. Met with Ted Sorenson yesterday to perform Pressure Head Testing of the existing outlet works. We also further discuss our plans to tap into reservoir.
   4. The overall Gibson Hydro feasibility study must be finished by March 2027.









G. Mary Taylor Facility –
   1. Sat through a "Section 3" webinar hosted by HUD regarding the grant award. Apparently, there may have to be special hiring requirements.
   2. Expect to have a Grant Agreement by October.
   3. Received a proposal from Sorenson to provide design services.
   4. Also, we need to purchase the 5-acre parcel from Turnbull Hydro LLC. **See draft letter.**
   5. I need to update the hydropower feasibility analysis and cost estimate once we collect one more year of flow data.
   6. The Cultural Resources study has been approved and accepted by BOR.
   7. Final NEPA can be completed once layout drawings are completed.

H. Pishkun Outlet Replacement –
   1. The Cultural Resources study has been initiated. Should receive it soon.
   2. Applying for a DNRC planning grant opportunity to kickstart site surveying and preliminary engineering activities.

3. BOR indicates there may be a concern about the BIL loan secured for the project if it is not closed on and initiated soon.
4. Just heard that there will be another MT DEQ/DOE Energy Study NOFO like that is being done for Gibson. I will go after that for the Pishkun Outlet.

12) GID INFRASTRUCTURE PROJECTS- Current or Planned

A. Hwy 89 Ditch Crossings – **Nothing new.**
B. Willow Creek Spillway Repair –
   1. Had an update meeting BOR on August 11th.
   2. See Corrective Action Study (CAS) summary prepared by BOR.
C. Sun River Bridge Replacement
   1. Projected Schedule – Appears to be back on track.
D. Tunnel #3 Rehabilitation –
   1. The Final HAER report has been submitted for BOR and MT SHPO final approval.
   2. Phase II material procurement and fabrication is on-going.
   3. Contractor is going to submit their 1st Pay Request, +/- $400k.
   4. Contractor planning on setting up job trailer and mobilization by mid-September.
E. J-Waste Way Facility, Spring Coulee Headworks –
   1. No Updates
F. 1 Check Replacement and Reregulation, Phase 2– SRS Main Check
   1. Due to the switch with J-Wasteway, this project will not start till after 2027.

13) TITLE TRANSFER

A. **Nothing new.**
B. BOR is encouraging GID to pursue Title Transfer of Pishkun Reservoir and the surrounding Federal land.

14) MISC ITEMS & GID O&M ACTIVITIES

A. Eric to provide an update.

15) GID GRAZING LEASE PROGRAM

A. Our Range Rider is not on the job. He has a fencing job near Havre. Moisture this summer has been kind to the grasses.
B. Pasture leases are up for renewal this Fall. Need to start thinking about the format and procedure.

16) DISTRICT MODERIZATION EFFORT WITH FCA

A. The bi-weekly meetings with the FCA continue as necessary.
B. The next item is to develop a Preliminary Investigation Feasibility Report (PIFR) which will begin the process of high-level funding opportunities.
C. There is a tour planned August 24th with NRCS officials. This is to facilitate CDS requests of funding. **Any of the GID Commissioners wish to attend?**

17) GROUNDWATER STUDY WITH MBMG

A. Informed the Program Manager of the likelihood of our season going into September.
B. MBMG still collecting surface and groundwater data into the 2nd year and will continue to collect groundwater data until next Spring.

18) MISCELLANEOUS

A. Scheduling a meeting with BOR in September to discuss the Willow Creek Feeder Canal footprint

19) SHORT-TERM TO DO LIST – AUGUST

- Continue progress on Arnold Coulee PPA and PSC petition.
- Order PEMB for Arnold Coulee.
- Continue construction on Arnold Coulee.
- Continue the fight for J-Wasteway.
- Update the feasibility analysis, cost estimates, and construction schedule for the Mary Taylor project.
- Continue with Gibson Hydro Planning Study.
- Finish M Klinker letter.

20) LONG-TERM TO DO LIST – SEPTEMBER & ON

- Finish the Metering Substation.
- Start the Pishkun Inlet Transmission Line in the Fall
- Obtain a Planning Grant for Johnson Drop, A-Drop, and Pishkun Outlet

NEXT GID BOARD MEETING SEPTEMBER 15th @ 6:00 PM

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GREENFIELDS IRRIGATION DISTRICT

Monthly Warrant List
July 2026

Date	Num	Vendor	Amount
07/02/2026	39369	Wyatt Awtrey	-120.00
07/02/2026	39370	Hunter Decker	-120.00
07/02/2026	39371	Matt Genger	-120.00
07/02/2026	39372	Chaz Keller-	-120.00
07/02/2026	39373	Ernest Kietzman	-120.00
07/02/2026	39374	Tony May	-120.00
07/02/2026	39375	Scott Neckstad-	-120.00
07/02/2026	39376	DAN PREWITT	-120.00
07/02/2026	39377	Andrew Quencer II.	-120.00
07/07/2026	39455	Aquarius Concrete Foundations, LLC	-6,000.00
07/07/2026	39456	Jon's Automotive	-544.00
07/07/2026	39404	Greenfields Irrigation District	-20,544.34
07/09/2026	39405	Michelle Lauver-	-39.91
07/09/2026	39406	Fairfield Swim Day	-100.00
07/14/2026	39407	A Jay Concrete Pumping, LLC	-4,496.25
07/14/2026	39408	Sun River Electric, Co-Op	-132.83
07/15/2026	39417	Western Water Consultants, Inc.	-31,900.00
07/21/2026	39451	Acuity Insurance	-599.00
07/21/2026	39452	General Distributing Co	-592.24
07/21/2026	39453	D&K Ag Supply, LLC	-2,810.00
07/21/2026	39454	Diesel Fever	-18,772.85
07/22/2026	39474	US Postmaster	-51.10
07/22/2026	39475	Aquarius Concrete Foundations, LLC	-8,500.00
07/23/2026	39476	Jon's Automotive	-5,200.00
07/28/2026	39478	Chaz Keller-	-100.00
07/29/2026	39479	Wm. L. Olson Agency	-300.00
07/29/2026	39485	TB - MPERA	-8,457.19
07/30/2026	39485	Jon's Automotive	-1,102.28
07/30/2026	39486	North 40	-1.20
07/31/2026	39511	Kelley Create	-1,421.24
07/31/2026	39512	Northern Hydraulics, Inc	-77.11
07/31/2026	39513	Macon Supply, Inc	-141.50
07/31/2026	39514	Republic Services #670	-147.39
07/31/2026	39515	Western Conference of Teamsters Pension	-3,516.64
07/31/2026	39516	United Materials of Great Falls, Inc	-27,620.25
07/31/2026	39517	Montana Materials & Construction	-13,015.60
07/31/2026	39518	K's Auto Parts - Choteau	-200.21
07/31/2026	39519	Remsight, LLC	-1,641.41
07/31/2026	39520	Acuity Insurance	-553.00
07/31/2026	39521	FAIRFIELD COMMUNITY HALL	-400.00
07/31/2026	39522	Ray Smith & Son Handles, LLC	-453.20
07/31/2026	39523	Sherwin Williams	-1,124.40
07/31/2026	39524	Uda Law Firm	-2,062.50
07/31/2026	39525	National Laundry	-69.74

GREENFIELDS IRRIGATION DISTRICT

Monthly Warrant List
July 2026

Date	Num	Vendor	Amount
07/31/2026	39526	A&I Distributors	-279.95
07/31/2026	39527	Apgar Engineering, PLLC	-20,902.00
07/31/2026	39528	Edge Marketing + Design, LLC	-175.00
07/31/2026	39529	Fairfield Drug, Inc	-15.75
07/31/2026	39530	Advanced Drainage System	-10,744.06
07/31/2026	39531	Sun Times Printing & Publishing LLC	-139.62
07/31/2026	39532	ASNA, Inc.	-485.00
07/31/2026	39533	Victory Insurance Company	-1,861.00
07/31/2026	39551	A Jay Concrete Pumping, LLC	-1,340.70
07/31/2026	39552	Aflac	-86.52
07/31/2026	39553	Fastenal Company	-44.73
07/31/2026	39554	R&L Eagle Grocery	-49.44
07/31/2026	39555	Douglas Wilson	-22,000.00
07/31/2026	39556	K's Auto Parts	-16.99
07/31/2026	39557	Ace Hardware	-720.62
07/31/2026	39558	Teton Accounting, Inc.	-1,300.25
07/31/2026	39559	NorthWestern Energy	-848.07
07/31/2026	39560	Rubicon Systems America, Inc	-3,185.50
07/31/2026	39561	Sun River Electric, Co-Op	-72,180.75
07/31/2026	39562	O'Reilly Automotive, Inc.	-93.08
07/31/2026	39563	Teamster's Local #2	-1,009.00
07/31/2026	39564	Cintas First Aid & Safety	-280.28
TOTAL			**-$301,525.69**

Recap of July 2026 warrants:

Regular warrants	$301,525.69
July 2026 payroll	$ 74,283.70
Total	$375,809.39

Approved by Chase A Brady 8-18-26
President Date

Submitted by [signature]
Bookkeeper Date

GREENFIELDS IRRIGATION DISTRICT

Balance Sheet

As of Jul 31, 2026

	TOTAL	
	As of Jul 31, 2026	As of Jul 31, 2025 (PY)
Assets		
Current Assets		
Bank Accounts		
103 Cash in Safe	32.35	22.28
104 Cash Treasury - Teton Co - O&M	677,600.97	768,229.32
105 TTL Account 2888	0.85	48.07
107 Savings #6387 RCFCU	30.00	30.00
108 RCFCU - 3 Month CD	1,007,124.59	
109 First Bank of MT #1641 Hydro	765,308.71	370,496.32
Total for Bank Accounts	**$2,450,097.47**	**$1,138,825.99**
Accounts Receivable		
1200 Accounts Receivable	1,115.89	6,494.12
Total for Accounts Receivable	**$1,115.89**	**$6,494.12**
Other Current Assets		
110.3 Current Portion of Lease Receiv	155,583.41	0.00
1100 Assesments Receivable		
110.1 Current Assessments Rec - O&M	29,567.35	34,343.17
111.1 Delinquent Assessment Rec - O&M	7,256.11	0.00
Total for 1100 Assesments Receivable	**$36,823.46**	**$34,343.17**
112.3 Lease Receivable	158,793.97	467,284.91
119.1 Employee Reimbursables	90.60	0.00
120.1 Stores Inventory	124,127.41	124,127.41
1499 Undeposited Funds	59,194.98	6,310.00
QuickBooks Tax Holding Account	396.12	
Total for Other Current Assets	**$535,009.95**	**$632,065.49**
Total for Current Assets	**$2,986,223.31**	**$1,777,385.60**
Fixed Assets		
1400 Fixed Assets		
141.1 Land	26,197.00	26,197.00
142.1 Buildings	295,586.91	295,586.91
145.1 Equipment	3,770,769.38	3,596,369.38
155.1 Accumulated Depreciation	-2,497,957.03	-2,497,957.03
Total for 1400 Fixed Assets	**$1,594,596.26**	**$1,420,196.26**
Total for Fixed Assets	**$1,594,596.26**	**$1,420,196.26**
Other Assets		
122.1 MVC Patronage Stock	36,413.42	36,413.42
160.1 Investment in Turnbull Hydro LL	292,393.00	292,393.00
161.1 Deferred Outflows - Pension	160,165.00	159,866.00
Total for Other Assets	**$488,971.42**	**$488,672.42**
Total for Assets	**$5,069,790.99**	**$3,686,254.23**

GREENFIELDS IRRIGATION DISTRICT
Balance Sheet
As of Jul 31, 2026

	TOTAL	
	As of Jul 31, 2026	As of Jul 31, 2025 (PY)
Liabilities and Equity		
Liabilities		
Current Liabilities		
Other Current Liabilities		
2100 Payroll Liabilities	$0.00	$0.00
403b Emp.	0.01	0.00
Aflac	-43.26	-188.82
Federal Taxes (941/943/944)	829.00	0.00
Health Insurance (pre-tax)	23,407.16	0.00
MT Income Tax	75.00	0.00
MT Unemployment Tax	-44.97	-548.36
Pension	-468.65	-685.35
Union Dues	1,420.50	-912.26
Total for 2100 Payroll Liabilities	**$25,174.79**	**-$2,334.79**
229.1 Compensated Absences	139,105.97	136,732.72
244.1 Pension Liability per State of	1,273,530.00	1,258,667.00
247.1 Deferred Inflow - Leases	314,377.38	467,284.91
Overpayment of Grant Reimbursement	0.00	356,645.00
Total for Other Current Liabilities	**$1,752,188.14**	**$2,216,994.84**
Total for Current Liabilities	**$1,752,188.14**	**$2,216,994.84**
Long-term Liabilities		
245.1 Deferred Inflows - Pension Stat	34,585.00	105,784.00
246.2 N/P - GM Financial - 4x4 Truck	9,153.08	16,771.40
246.3 N/P-Intercap loan Arnold Coulee	1,961,518.74	1,059,021.92
246.4 N/P - K StateBank Gov Finance	211,584.01	550,386.26
246.5 N/P - Tunnel #3 Bid Bond	84,000.00	84,000.00
246.6 N/P - Aging Infrastructure	1,500,000.00	
Total for Long-term Liabilities	**$3,800,840.83**	$1,815,963.58
Total for Liabilities	**$5,553,028.97**	**$4,032,958.42**
Equity		
274.1 Reserve for Emergency	1,086,486.14	1,086,486.14
275.1 Reserve for Equipment	219,590.01	219,590.01
277.1 Unreserved Fund Balance - O&M	1,490,583.50	1,490,583.50
3000 Opening Bal Equity	-231,691.02	-231,691.02
3001.1 Prior Period Adjustment	-4,719,393.98	-4,719,393.98
zzzz Beginning Equity GEI	391,521.00	391,521.00
3900 Retained Earnings	205,685.90	171,198.01
Net Income	1,073,980.47	1,245,002.20
Total for Equity	**-$483,237.98**	**-$346,704.14**
Total for Liabilities and Equity	**$5,069,790.99**	**$3,686,254.28**